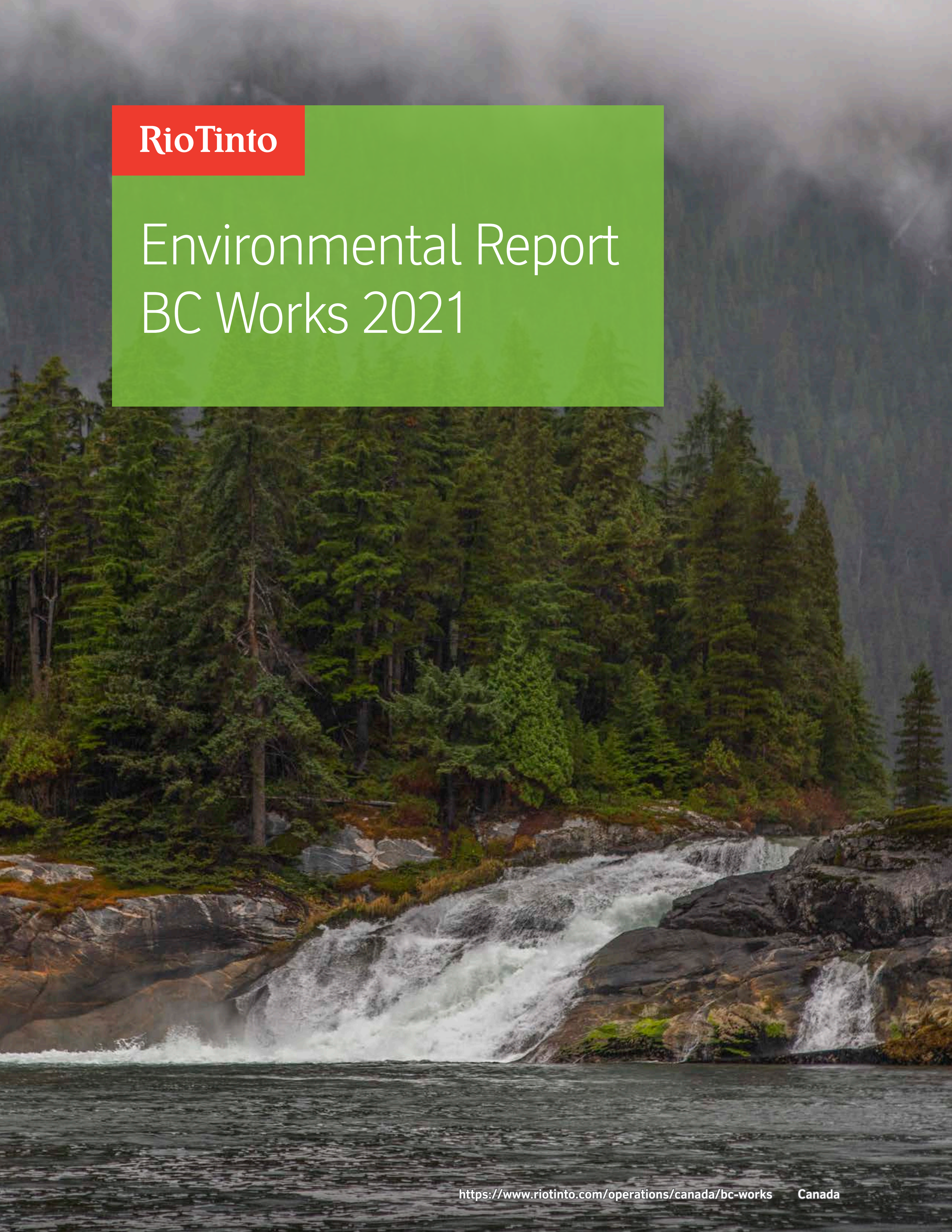
Rio Tinto

Environmental Report BC Works 2021



https://www.riotinto.com/operations/canada/bc-works Canada

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1. About this Report

This Annual Environmental Report is provided to share yearly environmental performance with our stakeholders and meet the reporting requirements under the multi-media permit from the provincial government of British Columbia. It is submitted to the provincial government and made available to the public through the BC Works web site and at the Kitimat Public Advisory Committee (KPAC).

In 1999, Rio Tinto's BC Works became the first industrial facility in British Columbia to obtain a multi-media environmental permit from the provincial government. The P2-00001 Multi-Media Waste Discharge Permit comprehensively addresses multiple air, water and solid waste discharges, sets limits and establishes monitoring and reporting requirements. This permit is the key environmental regulatory compliance benchmark for smelter operations.

The permit provides guidelines for a results-oriented environmental management approach.

BC Works uses the permit guidelines with other proactive strategies to facilitate vigilant compliance monitoring and regular communications with public and private stakeholders.

The multi-media permit requires annual reporting to measure performance against established permit limits. More specifically, the annual reporting program includes results of air emissions monitoring, ambient air quality monitoring, surface water and effluents monitoring, groundwater monitoring, vegetation monitoring, and waste management monitoring. The yearly performance of the smelter is shared with the public in an Annual Environmental Report produced on a yearly basis by BC Works. A summary of the yearly accumulated non-compliances and spills is also included in the Annual Environmental Report.

In addition to the permit reporting for Kitimat Operation, a summary report for compliance of the Kemano Operations environmental permits is provided..

The 2021 Annual Environmental Report is available online at **www.riotinto.com\bcworks**.

The website also provides information on key environmental performance indicators. Questions or comments are welcome and may be made through the contact page on the website.

2. Operational overview

Rio Tinto operates a multi-faceted industrial complex in northern British Columbia, which is one of the largest industrial sites in the province. The operational footprint extends into 17 different First Nations Traditional Territories in Kitimat, Kemano, and in the Nechako Reservoir which encompasses Southside (Ootsa Nadina and Wisteria), Nechako River and tributaries, Fraser lake, Vanderhoof and Prince George.

The main raw material used at the smelter is alumina ore; large volumes of which are imported from international suppliers and delivered by ship to the Wharf. Alumina is composed of bonded atoms of aluminium and oxygen (Al_2O_3). An electrolytic reduction process is used to break the bond and produce aluminium. The electrolytic reduction process takes place in the potroom buildings. These buildings house specially designed steel structures called pots. The pots function as electrolytic cells. They contain a molten bath or electrolyte made up mainly of highly conductive cryolite bath in which alumina ore is dissolved. Electricity flows through the electrolyte from an anode to a cathode. The electricity breaks the aluminium-oxygen bond. The heavier aluminium molecules sink to the bottom of the pot in the form of molten aluminium. Oxygen is combined with carbon from the anode to form carbon dioxide.

The molten aluminium that is extracted from the pots is transported to the two casting centers (B & C) located within the smelter, where it is temporarily stored in holding furnaces. Various alloying materials (such as magnesium, copper, silicon and iron) are added to produce specific characteristics such as improved strength, corrosion resistance, etc. The new "C" Casthouse has a state-of-the-art water cooling and recycling system.

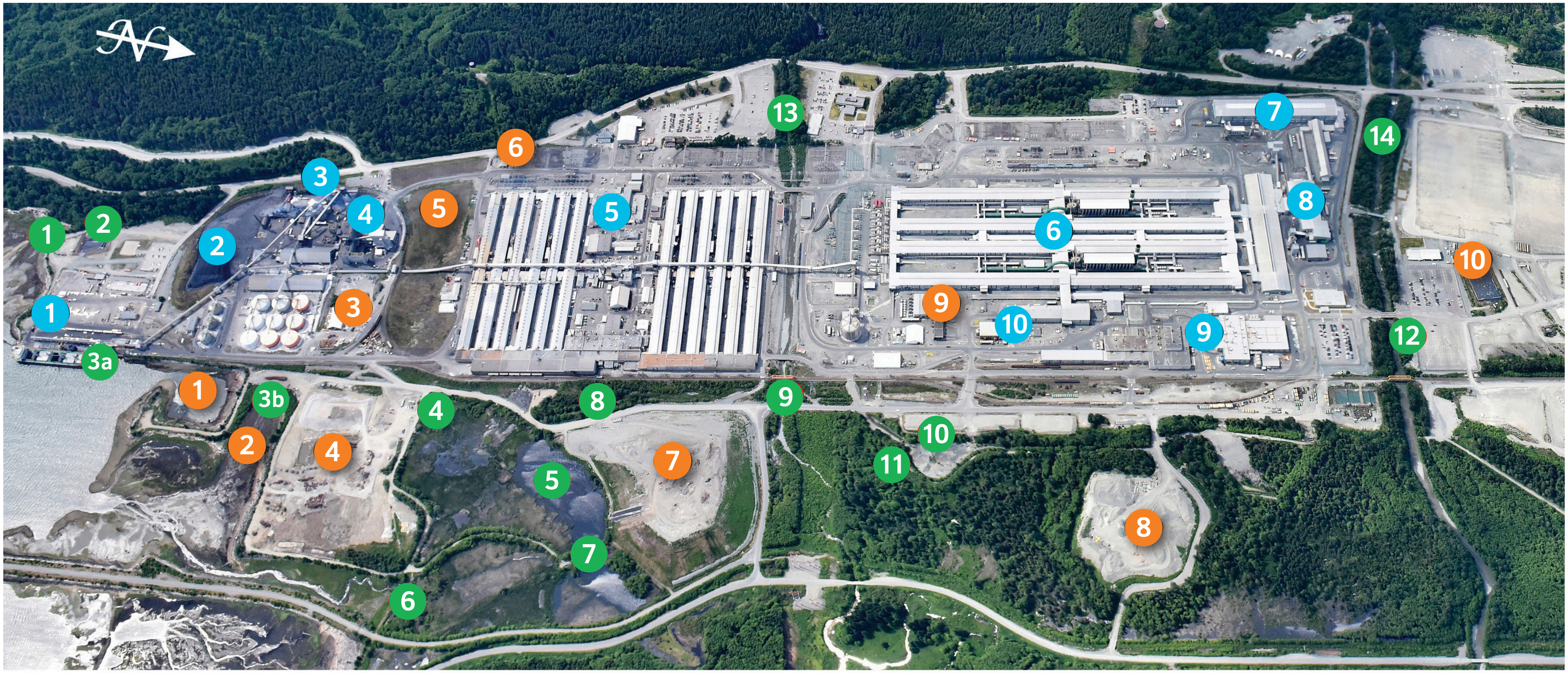
The aluminium is then poured into moulds of various shapes and sizes to produce either ingots, slabs or sows. At BC Works 55% of the production is Ingots, which are the smallest product produced (kg) and can be cast as value added or pure aluminium, 20% of the production are pure aluminium sows (kg) and 25% are value added slabs (kg). These products are sent to customers in North America, Asia, and Europe that are used in various applications.

Carrier Chilcotin Tribal Council (Williams Lake)
Carrier Sekani Tribal Council
Cheslatta Carrier Nation
Gitga'at First Nation
Haisla Nation
Kitselas First Nation
Kitsumkalum
Lheidli T'enneh First Nation (Prince George)
Lhoosk'uz First Nation (KluKlus)
Nadleh Whut'en First Nation
Nak'azdli Whut'en First Nation (Ft. St. James)
Nee Tahi Buhn Indian Band (Southside)
Office of Wet'suwet'en Hereditary Chiefs
Saik'uz First Nation
Skin Tyee First Nation
Stellat'en First Nation
Ulkatchot'en First Nation (Anahim Lake)

The smelter site also includes facilities that produce materials required for aluminium production including Carbon south which contains the anode paste plant, and coke calciner for making green anodes, Carbon North which bakes green anodes in the anode bake furnace and rods anodes into assemblies at the anode rodding shop, as well as the bath treatment and storage facility for the recycling of electrolytic bath materials.

The electrolyte reduction process requires the use of large amounts of electricity. Electricity for BC Works is generated at the Kemano Operations' powerhouse, a 1,000 megawatt hydroelectric generating station located 75 kilometers southeast of Kitimat. This generating station uses water impounded in the 91,000 ha Nechako Reservoir in north-central British Columbia.

In addition to the process related facilities, there are a number of environmental facilities for waste management, storm water management and managed sites. These environmental facilities are shown in Figure 2.1.



Effluent Collection and Treatment

1. D-Lagoon emergency outfall
2. D-Lagoon
3a, 3b. Stormwater discharges
4. J-Stream discharge
5. B-Lagoon
6. B-Lagoon outfall discharge
7. Saltwater addition
8. A-Lagoon
9. Inverted siphon
10. F-Lagoon
11. F-Lagoon emergency overflow and sampling station
12. Anderson Creek parking lot stormwater discharges
13. Moore Creek
14. Anderson Creek

Waste Storage, Disposal and Managed Sites

1. Yacht basin
2. Scow grid
3. Scrap and salvage recycling
4. Dredgeate disposal site
5. SPL landfill
6. Waste oil storage (building 104)
7. South landfill
8. North landfill
9. Hazardous waste storage
10. SPL overburden soil cell

Plant Components

1. Terminal A wharf
2. Green coke storage
3. Coke calciner
4. Anode paste plant and green anode forming shop
5. VSS potline 1-5
6. AP4X potline
7. Anode bake furnace
8. Anode rodding shop
9. Casting centres (B & C)
10. Delining and relining facility

Figure 2.1 Kitimat Environmental operations.

3. Environmental management and certification

The foundation for environmental management throughout Rio Tinto's global operations is the Health, Safety and Environment (HSE) Policy. HSE directives establish corporate- wide standards on major and minor environmental, health and safety topics.

The HSE Policy and the more specific requirements of the Rio Tinto Health, Safety, Environment and Quality (HSEQ) standards are put into practice at BC Works through a comprehensive, operation specific Risk Management System. The system is maintained through adherence to the HSEQ Management System's 17 elements encompassing the continuous improvement cycle of Plan, Do, Check and Review (PDCR).

Independent certification

Since 2001, BC Works has been successfully certified under the requirements of ISO 14001(200) environmental program. and more recently updated to the ISO 14001(2015) certification. ISO 14001 (2015) provides independent conformance verification that BC Works evaluates its environmental impacts, has procedures in place to address practice, and works continually to lighten or eliminate its environmental footprint. In keeping with a corporate-wide commitment to a sustainable management approach, BC Works attains certification of ISO 14001 standards (Environment) and the ISO 9001 standards for Product Quality. For Environment, this covers all Rio Tinto BC Works activities and locations where risks of the business are managed. For Quality, the scope is for the processes of manufacturing of aluminium ingot and shipping.

In 2018, BC Works also achieved the Aluminium Stewardship Initiative (ASI) performance standard certification. This prestigious certification demonstrates our compliance with the highest environmental, social and governance standards. The ASI certification is directly related to Rio Tinto values in applying the precepts of sustainable development. It validates our efforts to invest in high energy efficiency processes and to embed sustainability and human rights principles.

Audit program

Independent ISO compliance and conformance audits are conducted as a condition of certification. The internal and external Environment and Quality Management System recertification audits took place in 2021 as planned. BC Works' integrated certification was successfully maintained and transitioned to the updated ISO 14001(2015).

In 2018 ASI certification audit took place and this certification was proudly obtained by BC Works. In 2020, BC Works successfully completed the ASI follow-up recertification audit.

Health, Safety, Environment and Communities

Our commitment to health, safety, environment and communities is fundamental to how we do business at Rio Tinto. It applies wherever and whenever we operate, from exploration, to closure.

Delivering world class health, safety, environment and communities performance is essential to our business success. Meeting our commitments in these areas contributes to sustainable development and underpins our continued access to resources, capital and engaged people. Our focus on continuous improvement ensures regular renewal and relevance of our policies, procedures and activities.

We make the safety and wellbeing of our employees, contractors and communities our number one goal. Always. Where everyone goes home safe and healthy every day.

Equally critical, is maintaining stakeholder confidence through accountable and effective management of our risks and our impacts. Safely looking after the environment is an essential part of our care for future generations.

We approach each social, environmental or economic challenge as an opportunity to create safer, more valuable and more responsible ways to run our business. Wherever possible we prevent, or otherwise minimise, mitigate and remediate the effects of our business' operations. We assess the impact of our activities and products in advance, and we work with local communities and agencies to manage and monitor these impacts.

Our approach starts with compliance with relevant laws and regulations. We have the courage and commitment to doing what is right, not what is easiest. We maintain our focus on ethics, transparency and building mutual trust. We support and encourage further action by helping to identify, develop and implement world class practices through the application of our Group wide standards.

Safety
Caring for human life and wellbeing above everything else

Teamwork
Collaborating for success

Respect
Fostering inclusion and embracing diversity

Integrity
Having the courage and commitment to do the right thing

Excellence
Being the best we can be for superior performance

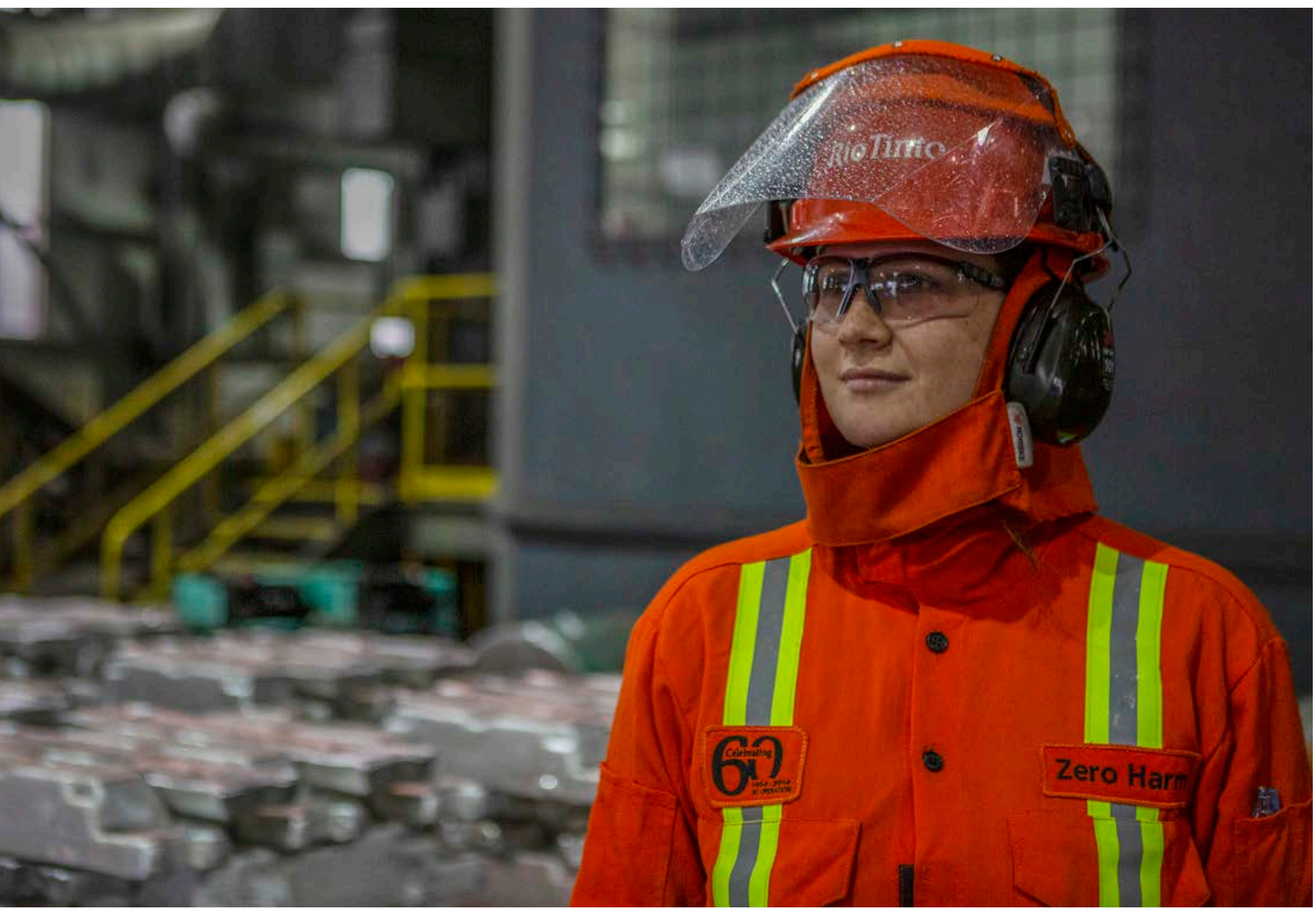
We make the safety and wellbeing of our employees, contractors and communities our number one goal.

We actively monitor and ensure the security and resilience of our operations and collaborate when confronted with unwanted events or interruptions to minimise the impact on our people, communities, stakeholders and operations.

We work together with colleagues, partners and communities globally to deliver the products our customers need. We learn from each other to improve our performance and achieve success. We promote active partnerships at international, national, regional, and local levels, based on mutual commitment and trust. We engage with our joint venture partners to share our practices and insights. We recognise and respect diverse cultures, communities and points of view.

We acknowledge and respect Indigenous and local communities' connections to lands, waters and the environment and seek to develop mutually beneficial agreements with land connected peoples. We prioritise local economic participation through employment and business development. We respect human rights and work with communities to create mutual value throughout and beyond the life of our operations.

Importantly, it is a shared responsibility, requiring the active commitment and participation of all our leaders, employees and contractors. Our business standards, systems and processes, support responsible operations, as well as contributions and innovations that make a positive and sustainable difference in every region we are part of.



4. Effluents

Surface runoff from the smelter site, originating as snowmelt and rain, accounts for most of the water discharge. Seasonal precipitation varies significantly and total discharges can be over 100,000 m^3 per day during fall and winter storms.

Sources and infrastructure

Whether water is in use at the smelter or accumulating through surface runoff, it collects contaminants from various sources. It is directed through underground drains and surface channels to one of six inflows into B-Lagoon that discharges into the Douglas Channel.

B-Lagoon consists of a primary and a secondary pond: Upper and Lower B-Lagoons. It is designed to remove contaminants by sedimentation, phytoremediation, along with salt water addition to smooth fluctuations of inflows and contaminant levels. B-Lagoon discharges effluent continuously into the Douglas Channel. In 2021, the average discharge rate was 25,396 m^3 per day.

The retention time for water in the lagoon is usually more than ten hours (confirmed by measurements conducted in 2018), but is reduced to about five hours during runoff events and heavy rainfall.

In addition to the B-Lagoon outfall, there is an emergency outfall that can accommodate significant inflow surges. F-Lagoon and D-Lagoon are also designed with emergency overflows in case of significant surge. In 2021, there were a total of 5 overflow events 4 of them in B and one at F Lagoons. All parameters tested were compliant with the P2 permit.

Discharge measurements related to permit requirements and additional monitoring are described below in the following 2021 performance section.

2021 performance

Effluent water quality monitoring

Effluent water quality is monitored annually for the following parameters: flow variability, dissolved fluoride, dissolved aluminium, TSS, cyanide, temperature, conductivity, hardness, toxicity, acidity and Total PAH. Of these parameters, dissolved fluoride, dissolved aluminium, and TSS are monitored for long term trends.

Flow variability

Variability in the flow from B-Lagoon into the Douglas Channel is mainly a function of precipitation. As shown in Figure 4.1, peak rain events and flows occurred in January to March and in September through December. The total amount of rainfall in 2021 (3038 mm) was more when comparing to 2020 (2865 mm).

Long-term trends

Dissolved fluoride, dissolved aluminium, and total suspended solids are the most meaningful performance indicators of plant effluent water quality. Average annual performance for these have been consistently maintained below permit levels (10 mg/L, 3 mg/L and 50 mg/L respectively) in recent years. Figure 4.2 illustrates the long-term trend performance.

In 2021 dissolved fluoride, and dissolved aluminium increased to levels pre KMP in the lagoons when looking at over a a 10 year trend, in 2021 This can best be explained by the challenges operations had with the labor dispute in 2021 and the elevated readings from J Stream.

Dissolved fluoride

Dissolved fluoride originates mainly from the leaching of a landfill formerly used to dispose of spent pot lining. Information on the spent pot lining landfill is reported in Chapter 9, Groundwater monitoring. Other sources of fluoride are raw material losses around the smelter.

Dissolved fluoride is monitored continuously through daily composite sampling and monthly grab sampling. Daily composite and grab samples are sent to an outside laboratory for analysis (refer to Chapter 12, Glossary for sample method definitions).

The permit specifies a maximum concentration of 10 mg/L of dissolved fluoride in effluent. In 2021 a series of days in February resulted in levels of dissolved Fluoride just above permitted limits.The most probable cause of the elevated readings still appears to be contributions from J Stream. The elevated readings in 2021 can be best attributed to contributions from overall site contributions along with leachate from the SPL landfill that infiltrates the J stream storm sewer. A larger project in underway to look at ways to reduce fluoride loading during critical times of the year during the winter months.

Average dissolved fluoride concentration for the year derived from composite sampling was 5.77 mg/L. The long-term trend is illustrated in Figure 4.2. The 2021 composite and grab sampling results (Figure 4.3) profile the higher concentrations that occurred during the higher precipitation and surface run-off events during the year.

Dissolved Aluminium

Aluminium metal at BC Works, such as finished products stored outside at the wharf, have a very low solubility and contribute little to the discharge of dissolved aluminium.

In addition to its use as a raw material, alumina is also used in the scrubbing process to remove fluoride from smelter emissions. Some scrubbed alumina is released through the potroom gases collection centers. In this form, scrubbed alumina has a higher solubility and is a contributor to both dissolved aluminium and dissolved fluoride.

In 2021, concentrations of dissolved aluminium did not exceed the maximum permit limit of 3.0 mg/L. The annual average of dissolved aluminium concentration was 0.39 mg/L (Figure 4.4). L.

Total suspended solids (TSS)

Solids that remain suspended in discharge from B-Lagoon include small amounts of materials used in industrial processes at the smelter and other naturally occurring substances like dust, pollen and silt. There is a proportional relationship between TSS levels and concentrations of both dissolved aluminium and polycyclic aromatic hydrocarbons (PAHs) because these contaminants are usually bound to suspended solids in water when entering the B-Lagoon system.

B-Lagoon is a large and well-vegetated area that is highly efficient in absorbing and processing effluent compounds. The permit specifies a concentration maximum of 50 mg/L of TSS in effluent.

Concentrations in 2021 were much lower than the permit level. The annual average concentration for the composite samples was 3.02 mg/L (Figure 4.5) which is consistent with previous years. There was only one sample to note that was elevated during the summer months. Currently we don’t have a good explanation for the increase on the one day but continue to what for future elevated readings.

Cyanide

Cyanide is formed during the electrolytic reduction process and retained in the cathode lining material known as spent pot lining (SPL). In the past, material in the cathode was deposited on-site at the SPL landfill. Today, all generated SPL is shipped off-site to a Rio Tinto SPL treatment facility where the material is decontaminated and repurposed for various use. Groundwater and the bottom of the SPL landfill lining interact, generating a leachate containing cyanide. The source of the cyanide in B-Lagoon is from the J-Stream outlet.

The permit specifies a maximum concentration of 0.5 mg/L of strong acid dissociable cyanide (the more abundant, although less toxic form) in B-Lagoon. Concentrations are determined from the monthly grab samples. The permit level was not exceeded in 2021. Weak acid dissociable cyanide is also monitored, although there is no permit requirement (Figure 4.6).

Temperature

Water used for cooling is the major source of effluent at BC Works. B-Lagoon is designed to retain effluent long enough to ensure water temperatures are not elevated when discharged. The permit

requires that the temperature of the lagoon discharge does not exceed 30°C. Temperatures were within permit requirements during 2021 (Figure 4.7).

Conductivity, hardness, salt water addition and toxicity

Since 1997, salt water has been pumped into B-Lagoon at the connection between the primary and secondary ponds. As per permit requirements, the addition of salt water is monitored and managed to maintain non-toxic discharges.

In 2008, an independent consulting firm conducted a review to examine the correlation between seawater addition rates, conductivity, hardness, and toxicity. The review was in fulfillment of section 8.2.5 of the multi-media permit requirement. Results confirmed that the addition of sea water was successful at reducing the toxicity of the B-Lagoon effluent.

The data also confirmed the best way to predict toxicity is via aluminium concentration, conductivity and pH. Conductivity and hardness are monitored on a continuous and daily composite basis respectively, even though there are no permit limits for either parameter (Figure 4.8). These measures provide information that ensures the salt water addition system is contributing to the reduction of toxicity at the at the B Lagoon outfall.

Water toxicity is determined through the application of a bioassay test. The toxicity of water discharged from B-Lagoon is tested by exposing juvenile rainbow trout to the effluent in a certified laboratory under controlled conditions (96LC50 bioassay test). The permit requires quarterly monitoring with a survival rate of at least 50 per cent for trout tested. All effluent discharge bioassay tests at B-Lagoon passed during 2021.

Acidity

A variety of contaminants can influence the acidity of effluent, by either increasing or decreasing the pH levels. A pH level of 7.0 is neutral, and water sources found adjacent to BC Works (Anderson Creek and the Kitimat River) usually have a pH level slightly below neutral (i.e. acidic, rather than alkaline).

Acidity is monitored using a variety of methods (continuous, daily composite and monthly grab samples). Daily composite samples are provided to an external laboratory for analysis. The permit requires that the pH of the effluent is maintained between 6.0 and 8.5. The 2021 annual pH composite sample average was 6.99. All sample measurements were within the permit limits during 2021 with the exception of one sample that occurred November th, the pH was 3.53. (Figure 4.9).

Polycyclic aromatic hydrocarbons (PAHs)

Polycyclic Aromatic Hydrocarbons (PAHs) are a large family of chemical compounds (more than 4,000 have been identified) generated by the incomplete combustion of organic material.

Various operations at the smelter generate PAH in both particulate and gaseous forms.

Other sources include raw materials (green coke and pitch) handling. PAHs are monitored using two methods: weekly analysis of composite and monthly grab samples. PAHs are also analyzed from grab samples taken during special events. B-Lagoon discharges are monitored and analyzed for 15 of the most common PAH compounds (Figure 4.10). In 2021 the overall trend PAHs appear to be less than previous years which may highlight some of the benefits of the new smelter technology.

All PAH results from 2021 were within permit limits set at 0.01 mg/L. The average reading for 2021 was 0.00027 mg/L.

Figure 4.1

Flow variability, B-Lagoon 2021

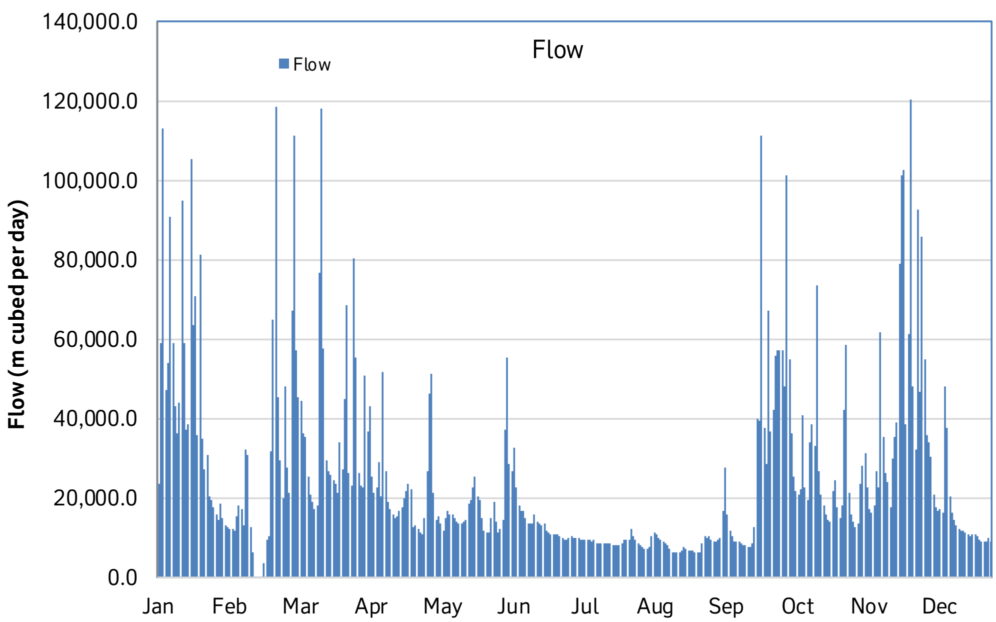


Figure 4.2

Dissolved Fluoride, Dissolved Aluminium and Total Suspended Solids, B-lagoon 2021

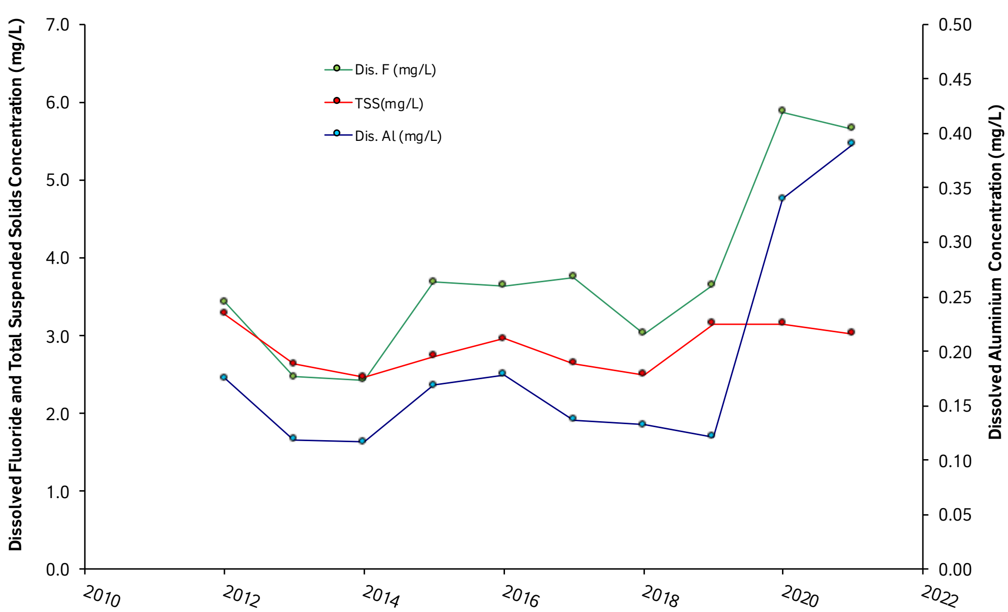


Figure 4.3
Dissolved fluoride, B-lagoon 2021

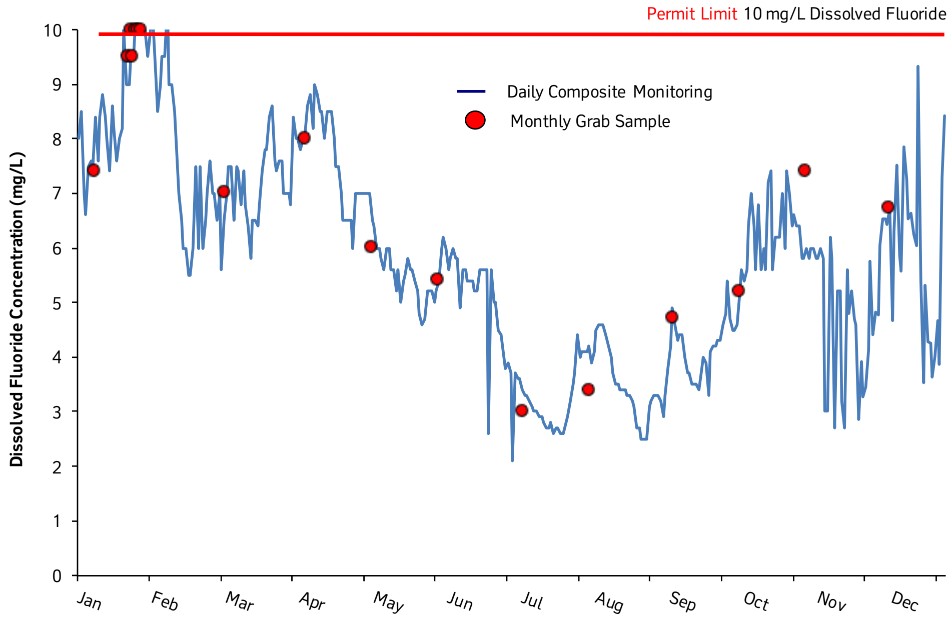


Figure 4.4
Dissolved Aluminium, B-lagoon 2021

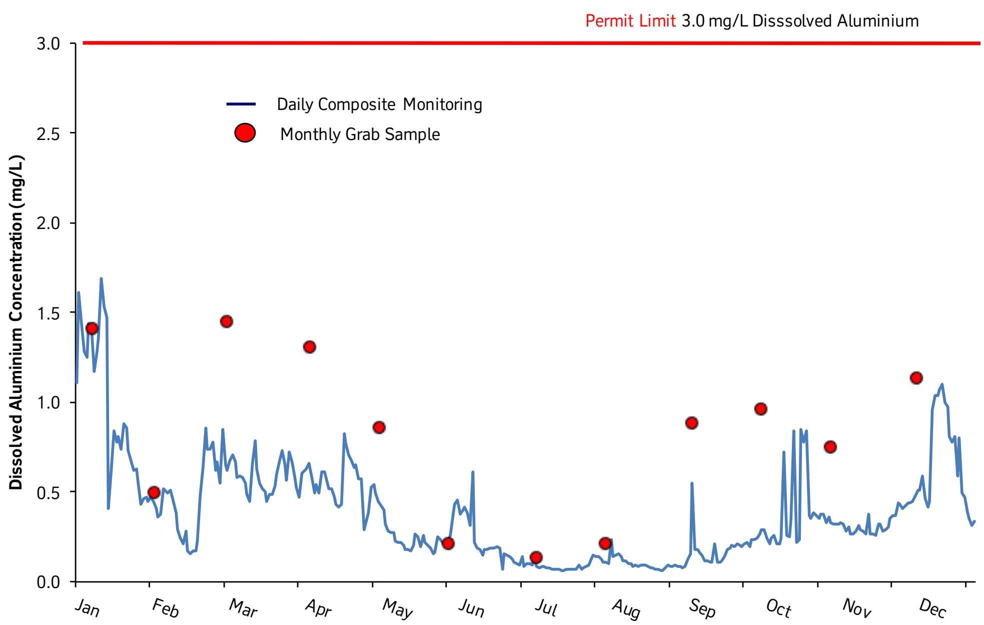


Figure 4.5
Total Suspended Solids, B-lagoon 2021

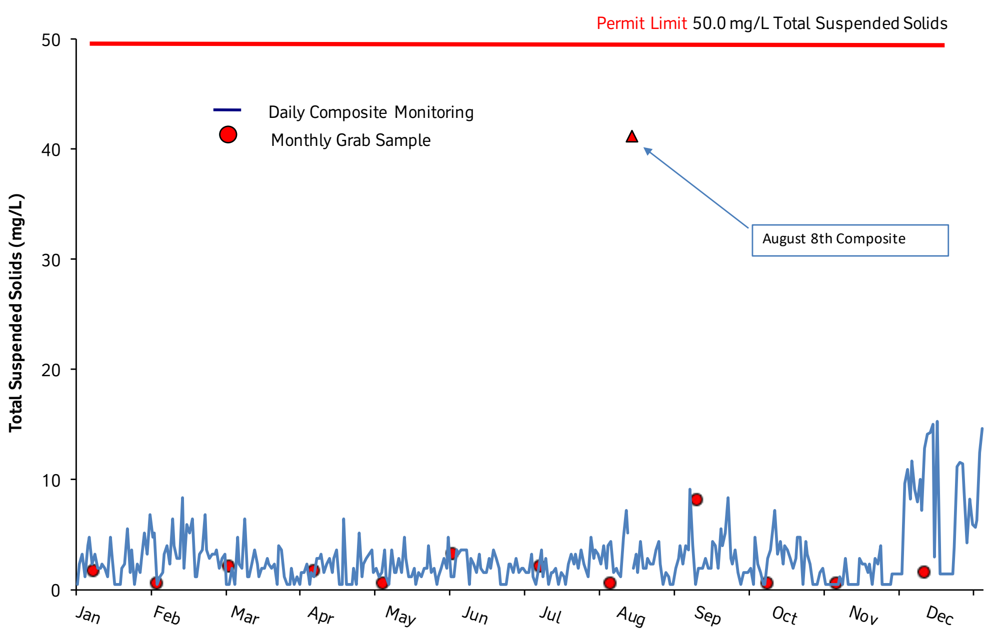


Figure 4.6

Cyanide, B-lagoon 2021

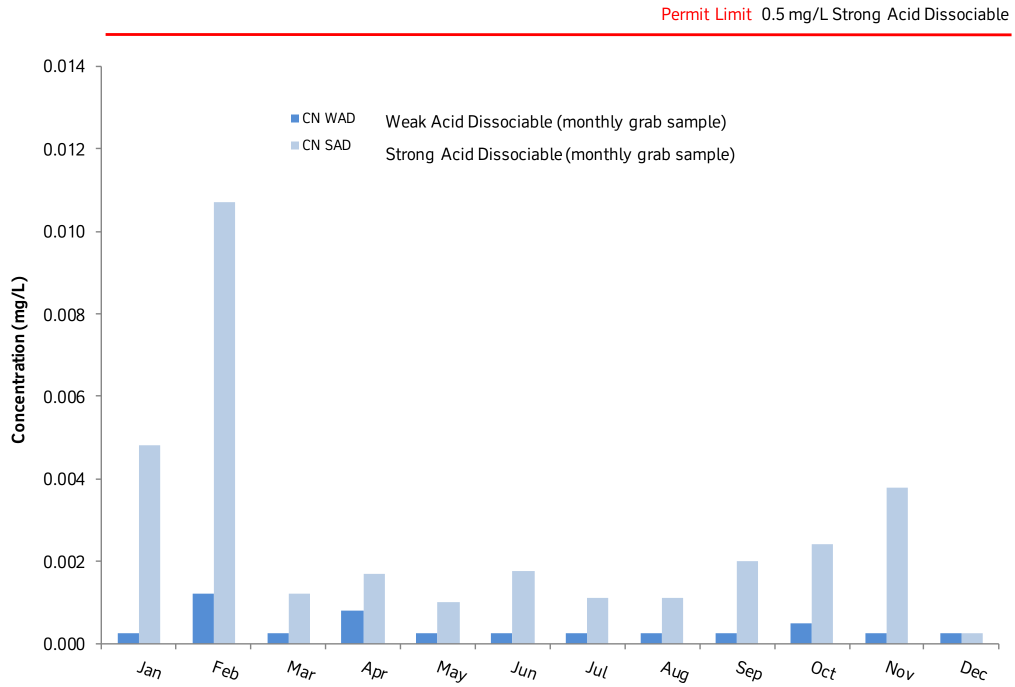


Figure 4.7

Temperature B-lagoon 2021

Figure 4.8

Conductivity and hardness, B-lagoon 2021

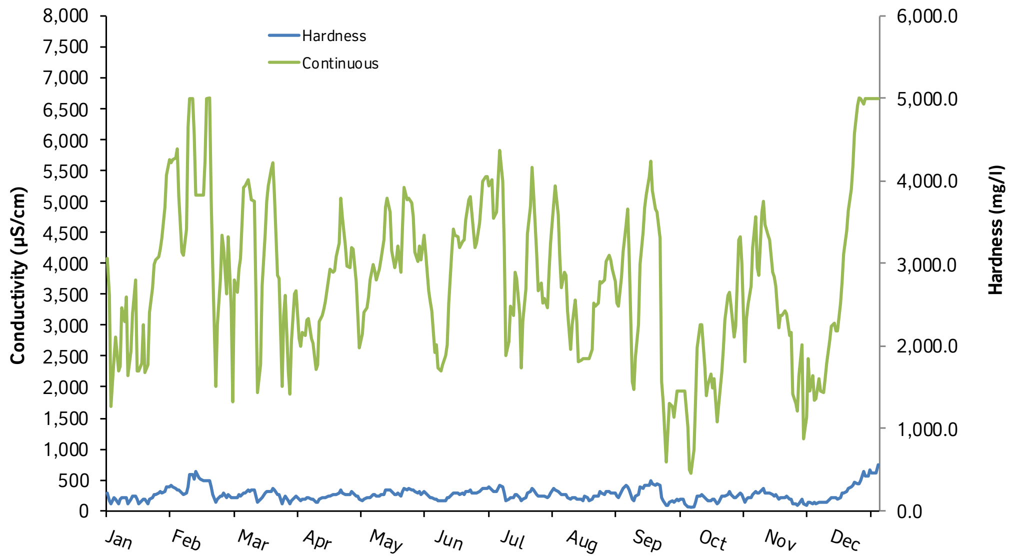


Figure 4.9

Acidity, B-lagoon 2021

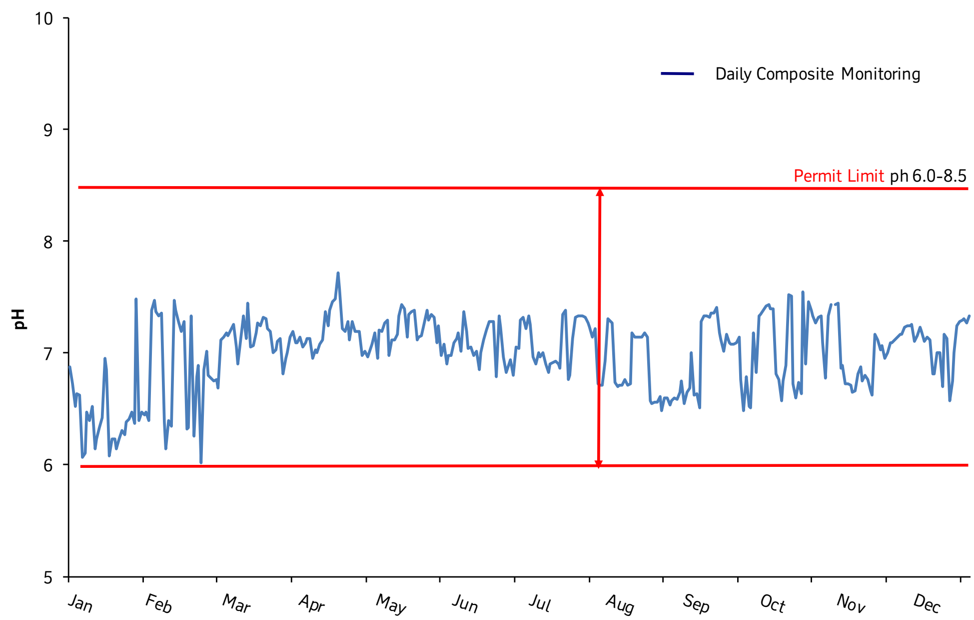
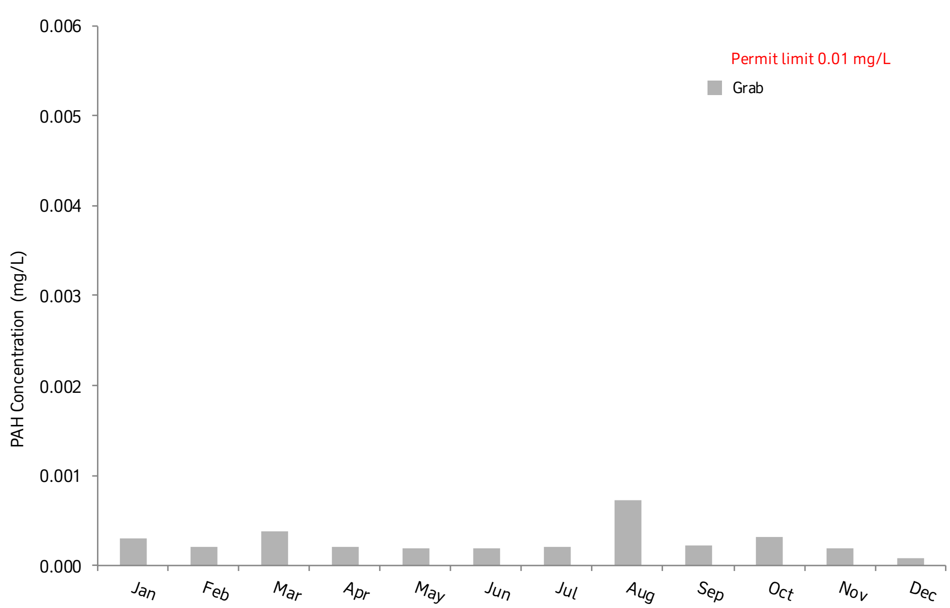


Figure 4.10

Polycyclic Aromatic Hydrocarbons, B-lagoon 2021



5. Emissions

This chapter describes the results from air emissions as per the P2-00001 Permit for the various discharge points from BC Works.

2021 overview

Operational Sources & Emission Types

At BC Works the process of making aluminium releases various emissions at various steps in the process. The first step of the process is using raw materials to form green anodes in Carbon South, these anodes are then transferred to Carbon North for baking. The baked anodes are then rodded and transferred to Reduction (AP-4X prebake technology) to be used in the electrolytic process to generate molten aluminium which is tapped and transferred to the Casting departments. As the baked anodes are consumed in the electrolytic process they are replaced with new anodes in the anodes change process. The used (spent) anodes and bath collected from this change process is sent back to Carbon North to be recycled back into the process of making aluminium.

Emissions control equipment are situated in each operational areas as needed (Figure 5.2), some of which are monitored annually or biennially by a third party consulting company to monitor emissions such as: fluoride gas (Fg), fluoride particulate (Fp), sulphur dioxide (SO_2), polycyclic aromatic hydrocarbons (PAHs), nitrogen oxides (NOx), and particulates (PM) as they exit from the stacks. Operational data from various areas within the plant is also used to calculate plant wide emissions for fluoride total (Ft), sulphur dioxide, greenhouse gas (GHG) and nitrogen oxide emissions.

In addition to monitoring emissions, regular air quality and vegetation monitoring is conducted in the Kitimat valley. Information on these monitoring programs is detailed in Chapters 6 and 7 respectively.

Operational Performance

2021 was a unique year for BC Works a labour dispute occurred in late July that resulted in reducing operations by 75% in reduction, and the complete shutdown of the anode bake furnace, anode paste plant and coke calcination operations. There were also 2 P2-00001 permit non-compliances related to high particulates at reduction roof vent. Investigations and closure reports were completed for the non-compliances and action plans executed to bring back stability to the operations (see Chapter 11 on permit non-compliances for more information). All other compliance points (stacks) for air monitoring at BC Works were compliant in 2021.

Operational sources

Wharf

The wharf is located at the southern end of the site and receives raw materials such as coal tar pitch, green petroleum coke, calcined coke and alumina which is transferred off ships and barges into silos and storage areas. When the raw materials are transferred (on conveyors or trucks) there can be sources of fugitive dust. The alumina conveyors and calcined coke conveyors have dust collectors located along the conveyor transfer points and are responsible for containing any fugitive dust.

Carbon South

Carbon South is located at the southern end of the site near the wharf and contains the anode paste plant and the coke calcination plant. Carbon South is responsible for making the green anodes, the first step of the aluminium production process. Carbon South receives raw materials (coal tar pitch, green petroleum coke and calcined coke) from the wharf as well as recycled anodes from Carbon North which are used to make the green anodes. Due to the labour dispute, the anode paste plant and coke calciner were shutdown.

The emission control devices located in the coke calcination plant and in the anode paste plant are operational when the plants are operational, however due to emergencies and planned maintenance these devices may be bypassed, meaning not in use during operations. Each time a device is bypassed a notification must be sent to the Ministry of Environment and Climate Change Strategy as either a request for an approved bypass (for planned works) or as an emergency notification (due to an unplanned bypass). The date, bypass duration as well as the cause must be documented and reported to the ministry within 1 business day for emergency bypasses and on a monthly basis for pre-approved bypasses. Table 5.1 shows each bypass that occurred for each pollution control device in 2021 in Carbon South.

Coke Calcination Plant

Green coke is fed through the kiln to produce calcined coke during this process the moisture in volatiles are incinerated in the kiln and in the pyroscrubber. The freshly calcined coke is cooled with water and the vapours are processed through the venturi scrubber before being discharged through the cooler stack. Emissions from both the cooler and the pyroscrubber stacks are monitored twice a year through stack tests. Due to the labour dispute and the subsequent shutdown of the coke calination process only 1 stack test was completed in 2021 for both the pyroscruber and cooler.

Pyroscrubber

The emissions from the pyroscrubber are analysed for particulates, sulphur dioxide and nitrogen oxide as per permit requirements but the pyroscrubber only has one permit limit associated to particulates. The stack was sampled once in 2021 and the results were within the permitted limits for particulates (Table 5.2).

Cooler

Similar to the pyroscrubber the cooler stack is analysed for particulates, sulphur dioxide and nitrogen oxide as per permit requirements but the cooler has only one permit limit associated with particulates. The stack was sampled once in 2021 (Table 5.3).

Anode Paste Plant

The anode paste plant uses calcined petroleum coke (from the coke calcination plant and from the wharf), coal tar pitch and a portion of recycled carbon (from spent anodes crushed in Carbon North as well as reject paste and green anodes from APP) to produce green anodes. There are five dust collectors, two pitch incinerators and one pitch fume treatment device used to mitigate the emissions being released to the atmosphere from the green anode production process. Each of the devices are stack sampled once a year and have permit limits related to particulate emissions, and certain devices used to mitigate emissions that come from coal tar pitch are stack sampled for polycyclic aromatic hydrocarbons (PAHs). There were no permit non-compliances at the anode paste plant in 2021. Due to the labour dispute, most emission control devices were offline as the emission source was stopped with the exception of the incinerators.

Liquid Pitch Incinerator

The liquid pitch incinerator (LPI) is located on top of three storage tanks which are used to store liquid pitch after it has been transferred off boats at the wharf. The three tanks are connected to the liquid pitch incinerator and when the pressure in the tank increases the fumes travel to the pollution control device which incinerates the fumes prior to releasing them to the atmosphere. This pollution control device is analysed for PAHs and has a permit limit for particulate emissions. The stack test results within permit limits for particulates (Table 5.5).

FC-3

The liquid pitch is pumped from the three storage tanks as needed into a day tank where it is stored until it is used in the green anode forming process. The day tank has a liquid pitch incinerator and is called the FC-3 day tank incinerator, it is analysed for PAHs and has a permit limit for associated with particulate emissions. The stack test was not completed in 2021 due to the shutdown (Table 5.5).

Dust Collectors

Dry raw materials (calcined coke and baked recycle carbon) go through a screening and grinding process and is separated based granulometries (sizes). The material is then stored in bins depending on the granulometries (fraction's 1-3). Dust collector 10 (DC10) collects dust during the screening process and the dust collected in DC10 is sent to the ball mill feed bins. There are two ball mills (1 and 2) which crushes the dust collected from DC10 as well as larger calcined coke particles into ultrafine material. The dust collected from the two ball mills is done by dust collector 11 (DC11) and dust collector 12 (DC12). The dust collected by DC11 and 12 is transferred into a storage bin (fraction 4). All four fractions of material (Fraction 1, 2, 3 and 4) are then mixed together in building 558 and dust collector 13 (DC13) and dust collector 14 (DC14) collect the dust from mixture as it is transferred to building 5130 for the anode making process (fumes and dust are treated from this process by the pitch vapour treatment device). The dust collected from DC13 and DC14 is then recycled back into the dry material mixture that is used in the anode mixing and forming process.

All dust collectors were stack sampled and were within permit limits for particulate emissions (Table 5.6).

Pitch Vapour Treatment

The pitch vapour treatment (PVT) also called the pitch fume treatment centre (PFTC) is used to control emissions coming from the anode mixing and forming process which takes place in building 5130 in which pitch (from the FC-3 day tank) is mixed with the dry materials (from building 558) are compacted together to physically form a green anode. The emissions from this device were analysed for particulates and PAHs as per permit requirements. The stack test was not completed in 2021 due to the shutdown (Table 5.7).

Carbon North

Carbon North is located at the north end of the site and contains the anode bake furnace, anode rodding shop, pallet storage building, carbon crushing plant and bath treatment centre. Carbon North is responsible for baking the green anodes and then rodding the baked anodes into anode assemblies (two anode blocks plus a stem) so that they can be used in the reduction process for anode change. Carbon North also receives spent anodes (baked anodes that come out of the reduction process) as well as bath collected from the anode change process, both of which are stored in the pallet storage building until the material is cooled. The spent anodes are then cleaned, de-rodded and crushed so that the carbon can be recycled at the anode paste plant and the bath can be treated at the bath treatment centre before being sent back to reduction to be used in the anode change process.

Anode Baking Furnace

The anode bake furnace receives green anodes from the anode paste plant in carbon south and bakes them at the anode bake furnace. The baking process releases emissions which are collected and treated by the fume treatment centre which is attached to the anode bake furnace. Once the anodes are baked they are transported to the anode rodding shop.

Fume Treatment Centre (FTC)

The fume treatment centre pulls air from the anode bake furnace, the air is cooled, then injected with alumina which scrubs fluoride and PAHs from the air, the air then passes through filter bags to remove any particulates before the air exits through the stack.

The FTC is to be operational when the anode bake furnace is running, however due to emergencies and planned maintenance the device may be bypassed. Each time the FTC is bypassed or being planned to be bypassed (for maintenance purposes) a notification must be sent to the ministry of environment and climate change strategy as either a request for an approved bypass (for planned maintenance) or as an emergency notification (due to an unplanned bypass such as power outage). The date, bypass duration as well as the cause must be documented and reported to the Ministry of Environment and Climate Change Strategy within 1 business day for emergency bypasses and on a monthly basis for approved bypasses. Table 5.8 shows each upset that occurred in 2021 till July, afterwhich it was shutdown.

The FTC is monitored on an annual basis as per permit requirements for fluoride, particulates, PAHs, nitrogen oxide and sulphur dioxide. There are permit limits in place for PAHs and particulate emissions while the results for fluoride are used in the monthly compliance reporting against the plant wide fluoride total permit limit (see section on Plant Wide – Fluoride Total Emissions, page 19).

The FTC is required to have the stack tested once a year, in 2021 the stack test was not completed due to the shutdown (Table 5.9).

Pallet Storage Building

The pallet storage building is used to store spent anodes and bath from the reduction anode change process so it can be cooled before being recycled back into the process (see anode rodding shop and bath treatment centre sections). An emissions factor of 0.07 kg of fluoride gas per tonne of aluminium is used to calculate the amount of fugitive fluoride that is released through the cooling process and this factor is used in the plant wide fluoride total permit limit (see section on Plant Wide – Fluoride Total Emissions, page 19).

Anode Rodding Shop

The anode rodding shop receives baked anodes from the anode baking furnace as well as spent anodes from the pallet storage building. Baked anode blocks are received from the anode bake furnace and re rodded to create rodded assemblies (two anodes blocks per assembly) which are transported to reduction to be used in the electrolytic process.

Spent anodes are received from the pallet storage building and go through a series of processes to remove any bath that may be attached to the anode (see bath treatment and storage section below), to de-rod the anode by removing the carbon. The carbon then transferred to the carbon recycle plant.

Carbon Recycle Plant

De-rodded anodes are conveyed from the ARS to the carbon recycle plant where they are crushed, the dust collected from this process is captured by dust collector 5810-DCB-001. This dust from the dust collector and the crushed anodes are stored in a silo before it is shipped down to carbon south to be recycled into the recipe for making green anodes.

Dust Collectors

Some of the dust collectors used at the anode rodding shop, carbon recycle plant and the bath treatment and storage plant are monitored and reported for leak detection as per permit requirements. Leak detection are reported on a monthly basis to the ministry of environment and climate change strategy. Table 5.10 is a list of dust collectors that are reported for leak detection.

Bath Treatment and Storage

The bath treatment centre receives bath from the pallet storage building and from the anode rodding shop. The bath is crushed under suction and is stored in silos where it is recycled back into reduction in the anode change process.

5710-DCB-001 & 5710-DCB-003

There are two major dust collectors at the bath treatment and storage facility that are monitored relative to permit levels for total particulate. There were no exceedances of the permit limits in 2021 (Table 5.11). These two dust collectors are also monitored for leak detection (Table 5.10)

Reduction

The aluminium smelting process takes place in the 4 reduction buildings, each building houses 96 pots totalling 384 using AP-4X technology. The basis of AP-4X smelting technology is similar to that of the old Söderberg Vertical Stud smelting technology where each operational pot contains molten bath (composed primarily of sodium fluoride and aluminium fluoride) which dissolves the alumina ore by an electrolytic reduction process, the output of the process is molten aluminium. The difference between the two technologies is that the AP-4X smelter has the pots covered with hoods which are used to prevent emissions from being released from the pots as the emissions are continuously pulled from each pot and to a gas treatment centre (GTC). Fugitive emissions that escape through the pot hoods during operational activities such as anode change, tapping, etc. are released and monitored through the reduction buildings roof ventilators. In 2021 75% of the pots were shutdown due to the labour dispute.

Gas Treatment Centres (GTCs)

There are two gas treatment centres which are used to treat the emissions being pulled from the pots in the four reduction buildings. Emissions from building 1000 and 2000 are treated by the East GTC and the emissions from building 3000 and 4000 are treated by the West GTC. Each GTC pulls air from 192 pots, the air is then injected with alumina which scrubs fluoride from the air, the air then passes through filter bags to remove any particulates before the air exits through the stack. The alumina that is used to scrub the air is then recycled back into the reduction process and is fed into the pots to make aluminium.

The GTCs are to be operational 24/7, however due to emergencies and planned maintenance the GTCs may be bypassed. Each time a GTC is bypassed or being planned to be bypassed (for maintenance purposes) a notification must be sent to the Ministry of Environment and Climate Change Strategy as either a request for an approved bypass (for planned maintenance) or as an emergency notification (due to an unplanned bypass such as power outage). The date, bypass duration as well as the cause must be documented and reported to the Ministry within 1 business day for emergency bypasses and on a monthly basis for approved bypasses. Table 5.12 shows each upset that occurred in 2021.

The GTC is monitored on an annual basis as per permit requirements for fluoride, particulates and sulphur dioxide (Table 5.13). The results for fluoride and particulates are used in the monthly compliance reporting against the plant wide fluoride total permit limit (see section on Plant Wide – Fluoride Total Emissions & Plant Wide – Particulate Emissions below).

A measurement campaign will be completed in the potroom and at the Gas Treatment Centres to analyse PAHs once the reduction operations has stabilized.

Roof Vents

The design of each of the 4 potroom buildings allows for fresh air to be pulled in from the basement panels through to the main floor and out through the roof vent. This design minimizes the exposure to employees working in reduction. This design also allows for any fugitive emissions (emissions that do not get pulled through to the GTCs) to escape through the top of the reduction buildings. The fugitive emissions leaving through the reduction roof vents are monitored for fluoride gas, fluoride particulates and particulate matter on a bi-monthly basis (14 +/- 3 days) in the 4 reduction potline buildings. 32 continuous samplers (shuttles) and treated air filters (cassettes) are used to conduct the monitoring. Each shuttle also records temperature, air speed, pump flow and sampling time, all of which are used to calculate the emissions for each sampling period.

The reduction roof vent particulate emissions (Figure 5.3) and fluoride emissions (Figure 5.4) are reported on a monthly basis to the ministry of environment and climate change strategy and are used for compliance reporting against the P2-0001 plant wide permit limits for fluoride total (see Plant Wide Emission Section - Figure 5.6) and particulates (see Plant Wide Emission Section - Figure 5.9). In late summer of 2019 it was identified that the changes in operational dynamics was changing the air profile of the potroom buildings and that the current method in place for monitoring the roof vent emissions may no longer be suitable. The situation was presented to the Ministry of Environment and Climate Change Strategy and an extension was granted in November until a new method for reporting is approved. The new method for reporting was approved on May 5, 2020 and is applicable for use until March 31, 2021 after which the method reverted back to the original one. When the potrooms is expected to reach 90% operational pots, as the pots were shutdown due to the labour dispute the number of emission monitors that were used were decreased to match only the operational areas.

Lining De-lining

When a pot is nearing the end of its operational life it is cut off from the power supply, the remaining aluminium siphoned out and the anodes are raised out of the molten bath. The pot is cooled under the suction of the GTC for about 2 days before the process of delining followed by the lining begins.

The anodes are removed and transferred to the pallet storage building for recycle, the superstructure (which houses the anodes) is also removed from the pot and the pot shell is moved out of the reduction lines and into the lining delining building. Once in the lining delining operation the remaining bath, cathode and refractory are removed from the pot shell under the suction of the 4421-DCB-001 dust collector. This dust collector was stack sampled in 2021 as per permit requirements for (Table 5.14), and monitored for leak detection (Table 5.14a).

The pot shell is then lined with new refractory and cathodes and moved back into the reduction lines, where the superstructure is replaced and the pot is prepped (anodes and dry bath are added), energized (power re-connected) and started up (aluminium making).

Casting

The molten aluminium that is siphoned from the pots in reduction is transported to the casting departments in cruces and depending on the customer needs the metal will either go to B or C casting. Over the years, the use of chlorine was reduced and finally removed from casting operations in April 2014, the permit limit for chlorine consumption remains at 300 kg per day. There was no SF6 consumption in 2021 during the process of casting aluminium.

B- Casting

In B-casting aluminium is transferred from cruces into either furnace 41 or furnace 42, both furnaces feed into the DC4 pit which is used to create slab/sheet metal that is made to customer specification. The casts from DC4 are considered final product which means it is not re-melted by the customer. Both furnaces have stacks that release emissions to the atmosphere, and both stacks are sampled twice a year for nitrogen oxide, chloride, chlorine and particulate emissions as per permit requirements but neither stack has have permit limits associated to the results. B casting also contains the sow caster which pours metal directly from cruces (no furnace and no stacks involved) into moulds which are cooled until in solid state (known as a sow) , there are no direct emissions monitored from this process, and the metal is shipped to customers for re-melt. In 2021 due to the shutdown and reduction in production the resulted in the inability to complete the bi-ennial stack test.

Furnace 41

Furnace 41 and its emissions can be seen in Table 5.15.

Furnace 42

Furnace 42 and its emissions can be seen in Table 5.15.

C- Casting

In C-casting aluminium is transferred from cruces into either furnace 62, 63 or 64. Furnace 63 and 64 feed into the ingot chain, casting pure aluminium 23 kg ingots, while furnace 62 is now also used for foundry alloy ingot casting. There are only two stacks at C casting, one for furnace 62 and one for both furnace 63 and 64. Both stacks are sampled twice a year for nitrogen oxide emissions and particulate emissions as per permit requirements but neither stack has have permit limits associated to the results. The metal produced at C casting is sold to customers for re-melt purposed. There is also a dust collector (6900-DCB-001) for dross cooling that is monitored for leaks and there was no leaks detected in 2021.

Furnace 62

Furnace 62 was historically used for ingot chain but in 2019 this process was modified so that furnace 62 can also be used to produce Foundry, a type of value added product (Table 5.16).

Furnace 63/64

Furnace 63/64 was stack sampled twice as per permit requirements and the results can be seen in Table 5.16

Plant Wide

Fluoride Total Emissions

The plant wide fluoride total emissions are calculated using reduction's roof vents and gas treatment centers as well as carbon north's fume treatment center and pallet storage building (Figure 5.5). The plant wide fluoride total permit limit is set at 0.9 kg / tons of aluminium.

In 2021, there were no permit exceedances of the total fluoride emissions permit limit (Figure 5.6).

A review of the historical data from 2011 to 2021 shows a decrease in fluoride emissions which is largely attributed to the change in technology (pots with hoods, GTC and FTC) (Figure 5.7).

Total Particulate Emissions

The plant wide particulate emissions are calculated using reductions roof vents and the gas treatment centre (Figure 5.8). The plant wide fluoride total permit limit is set at 1.3 kg/tonne of Al.

During 2021, there were 2 permit exceedances of particulate emissions permit limit (Figure 5.9).

The decrease in measured particulate emissions after 2015 is a result of the modernised smelter coming on-line and the full shutdown of the old VSS operation (Figure 5.10).

Particulate emissions from the Gas Treatment Centres accounted for 43 per cent of total particulate emissions for BC Works in 2021 (Figure 5.11).

Sulphur Dioxide Emissions

The plant wide sulphur dioxide emissions are calculated using a mass balance calculation using sources from Carbon South from coke calcination process (when green petroleum coke is processed into calcined coke, sulphur dioxide emissions are released from the pyroscrubber and the cooler), from Carbon North in the anode baking process (when green anodes made of calcined coke, recycled anodes and pitch are baked, sulphur dioxide is released through the Fume treatment centre) and from Reduction from the electrolytic process (anodes are consumed and sulphur dioxide is released through the reduction roof vents and the gas treatment centres).

The average SO_2 emissions have increased since 2015 which can be attributed to the smelter reaching full metal production in 2016 and continuing to produce approximately 50% more tonnes of aluminium . In 2021 the monthly average SO_2 emission levels remained below the permit limit (Figure 5.12). Near the mid 2021 the amount of sulphur released per day was reduced as significantly as aluminium production decreased leading to a decrease in consumption of raw materials, less coke being calcined, less anodes being baked and less anodes being consumed.

The plant wide sulphur dioxide permit limit was at 27 tonnes per day from 2000 – 2013 due the quality challenges observed in the global coke market. In April 2013 the operation permit was updated to reflect the new SO2 emission permit limit of 42.0 tonnes per day on annual average in preparation to the modernised smelter production increase (Figure 5.13).

In addition to monitoring emissions, BC Works carries out every year extensive monitoring activities under the SO_2 Environmental Effects Monitoring program (SO_2 EEM) where four different lines of evidence are studied; water, human heath, soil and vegetation. Results and information about the SO_2 EEM can be found online at **www.riotinto.com\bcworks.**

Natural Gas Consumption

Natural gas is widely used at BC Works in various applications where heat is required. Variables affecting usage levels include production levels and the availability of energy generated by the hydroelectric facility at Kemano Operations.

BC Works consumption rates and associated emissions are calculated using standards developed by the US Environmental Protection Agency (US- EPA). Plant-wide natural gas consumption can be seen in Table 5.17.

Greenhouse Gas Emissions

There are a number of sources of greenhouse gas (GHG) emissions at BC Works (Figure 5.14), and operational data from these sources are used to calculate the monthly and annual GHG emissions. These emissions are reported to the federal and provincial government once they are verified via a third party audit process which generally occurs after the submission of this report.

Most GHG emissions are generated through the smelting process (79%) and most smelting-related emissions are attributable to anode consumption (Figure 5.15). The frequency and duration of anode effects in aluminium smelting can either increase or decrease the amount of CO_2 equivalent produced in aluminium smelting (Figure 5.16). Stability disruptions have been increased in 2021 with challenges with stability of with remaining operating pots.

BC Works GHG 2021 emissions have been steadily decreasing since 2015 (Figure 5.17) although there has been a slight increase in tonnes of CO_2 equivalent per tonne of aluminium due to the decrease in aluminium production in 2021 with the annual average down from 2.26 in 2020 to 2.11 tonnes of CO_2 equivalent per tonne of aluminium in 2021.

BC Works will aim to increase the stability of the operations and therefore decrease the greenhouse gas emissions with 2021 reduction target of 12% which is equivalent to the 2017 annual average of 1.97 tonnes of CO_2 equivalent per tonne of aluminium during a period of stable operations.

Nitrogen Oxide Emissions

Nitrogen oxides emissions are generated plant wide from four main sources: natural gas consumption, coke calcination, metal production and open burning of wood. The monthly emissions in 2021 were below the permit limit of 1.12 Mg /day (Figure 5.18).

Figure 5.1 Operational Areas

There are seven operational areas where emissions are vigilantly monitored. Starting at the south end of the site there is the Wharf (green), followed by Carbon South (orange) which contains the coke calcination plant and the anode paste plant, then Reduction (yellow), Lining Delining (dark blue), Carbon North (light blue) which contains the anode bake furnace, bath treatment and storage centre, anode rodding shop, carbon recycle plant, and the pallet storage building, as well as C Casting (purple) and B Casting (pink).

Figure 5.2 Operational Performance

There was 1 location that resulted in 2 permit non-compliances (red) related to emissions monitoring occurred in 2021, the remaining monitoring location discharge points were compliant (green).

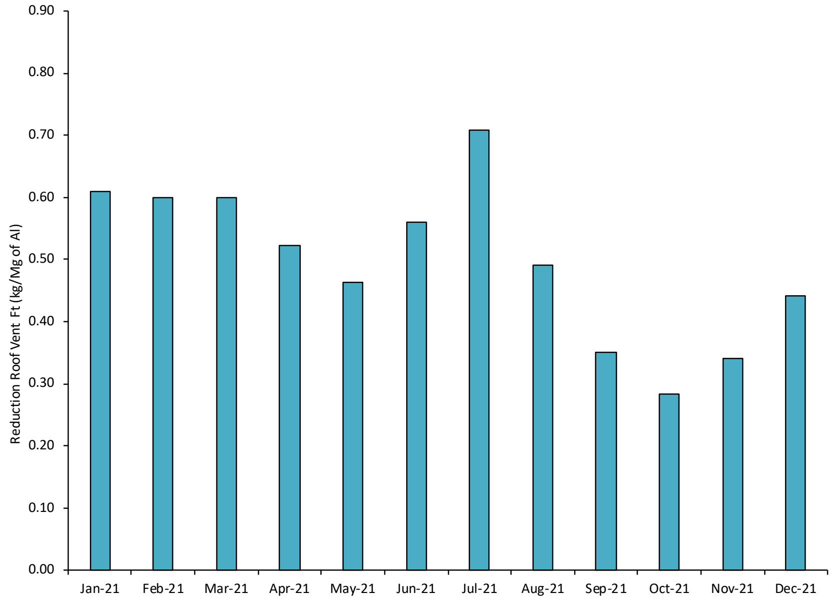


Figure 5.3
Reduction Roof Vent Fluoride Total

The roof vent emissions are reported monthly from January – December.

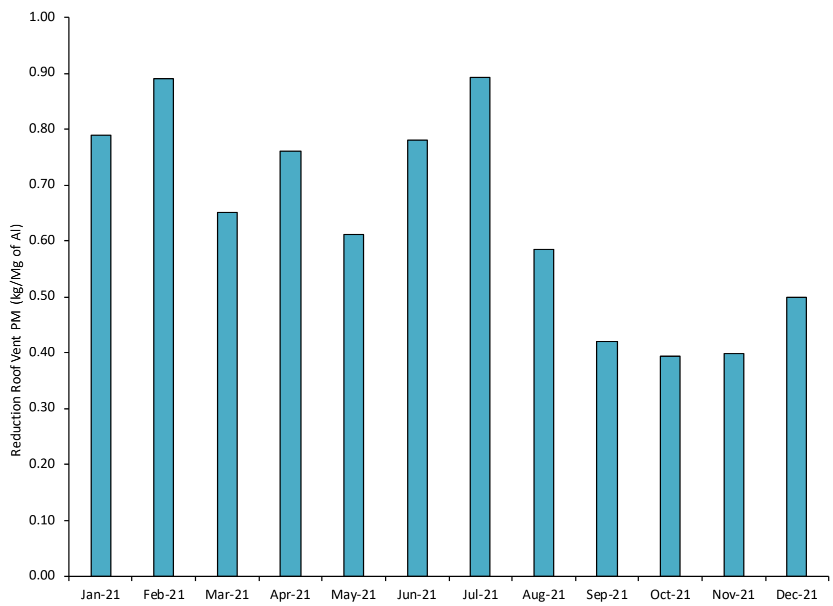
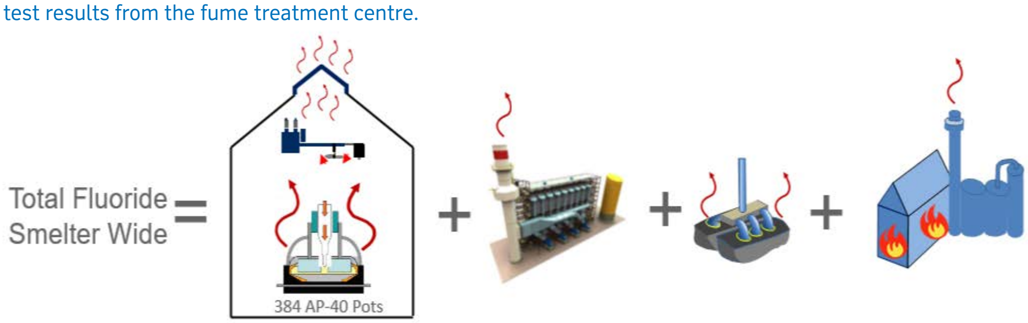


Figure 5.4
Reduction Roof Vent Particulate Emissions

The roof vent emissions are reported monthly from January – December. There were 2 permit limit exceedance in Q1 due to high emissions at the reduction roof vent when the roof vent data was incorporated with the plant wide total particulate permit limit.

Figure 5.5
Plant Wide Fluoride Total Emissions Calculation

The plant wide fluoride total is calculated in kilograms per tonne of aluminium each month by adding the emissions from the reduction roof vents plus the gas treatment centre stack test results plus the emissions factor from the pallet storage building plus the stack test results from the fume treatment centre.



Source	Pot room roof vents	Gas Treatment Centers	Anode Butts	Fume Treatment Centre
Emission Type	Fugitive	Direct	Fugitive	Direct
Method	Roof cassette	Stack sample	Emission factor	Stack sample

Figure 5.6
Plant Wide Flouride Total Emissions

The plant wide fluoride total is calculated in kilograms per tonne of aluminium each month by adding the emissions from the reduction roof vents plus the GTC, FTC and PSB.

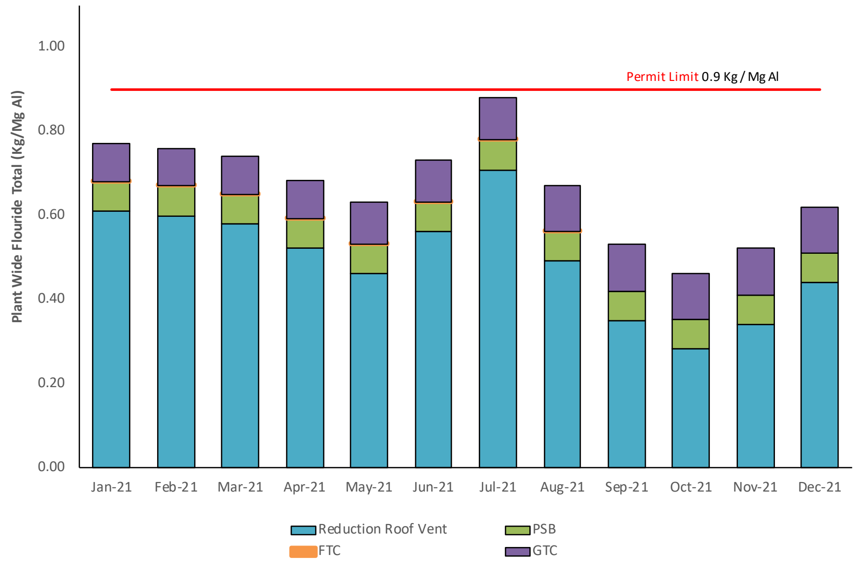


Figure 5.7
Historical Flouride Total Emissions

The average monthly roof vent emissions for fluoride total have decreased since 2015 when the VSS smelter was shut down in October. Note years 2015 and 2016 did not take into account the entire year's monthly data into the average due to data availability.

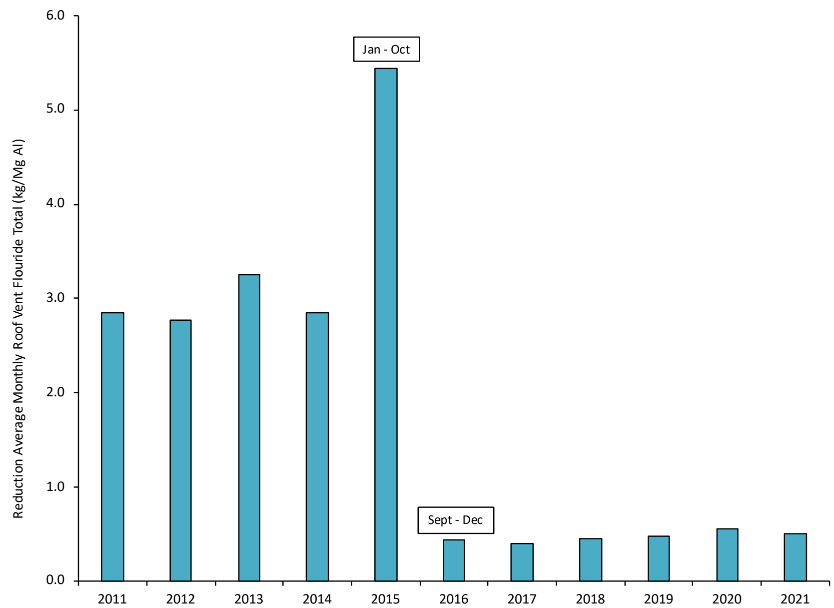
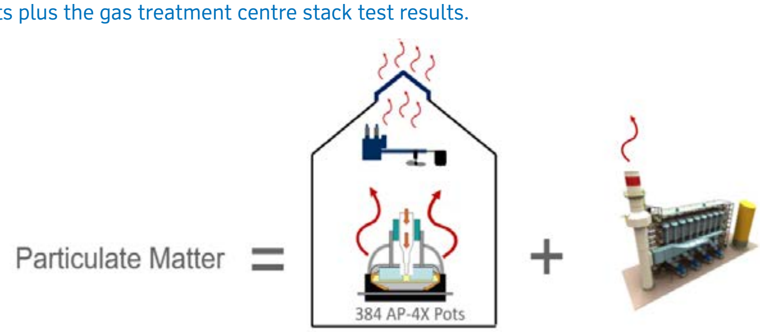


Figure 5.8
Plant Wide Particulate Emissions Calculation

The plant wide particulate emissions is calculated in kilograms per tonne of aluminium for each month by adding the emissions from the reduction roof vents plus the gas treatment centre stack test results.



Source	Pot room roof vents	Gas Treatment Centers
Emission Type	Fugitive	Direct
Monitoring Method	Roof Vent Cassette	Stack sample

Figure 5.9
Plant Wide Particulate Emissions Calculation

The plant wide particulate emissions is calculated in kilograms per tonne of aluminium for each month by adding the emissions from the reduction roof vents plus the gas treatment centre stack test results

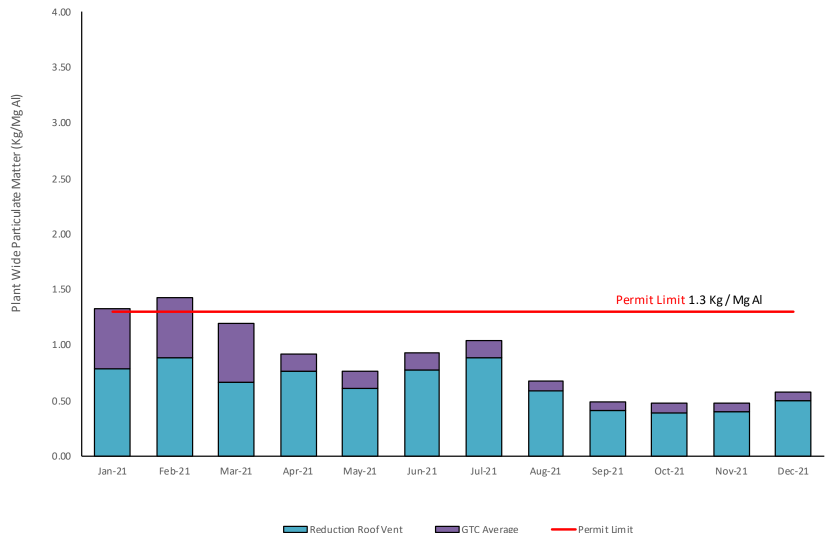


Figure 5.10
Historical Particulate Emissions

The average monthly roof vent emissions for particulates have decreased since 2015 when the VSS smelter was shut down in October. Note years 2015 and 2016 did not take into account the entire year's monthly data into the average due to data availability.

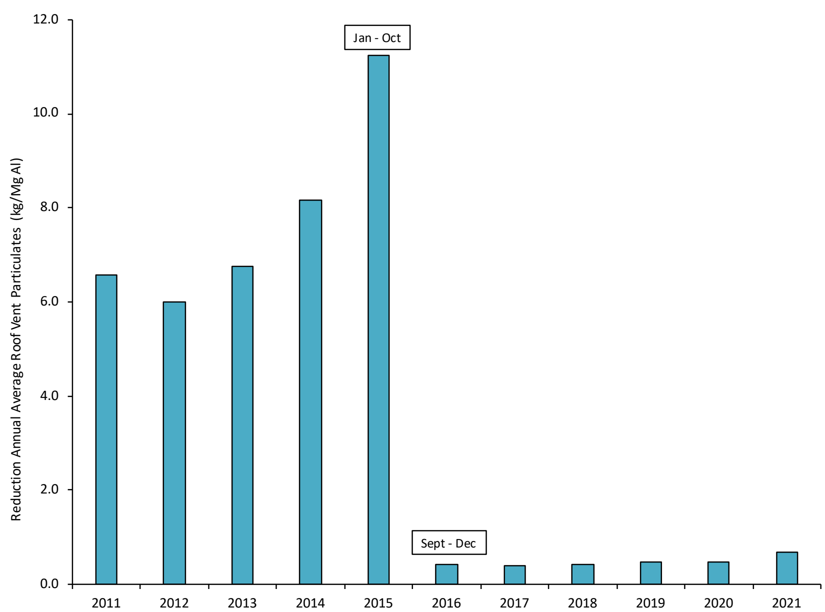


Figure 5.11
Particulate Emissions by Operational Area

The particulate emissions from the stack tests and roof vents for each operational area was used to determine percent of particulate emissions from each operational area.

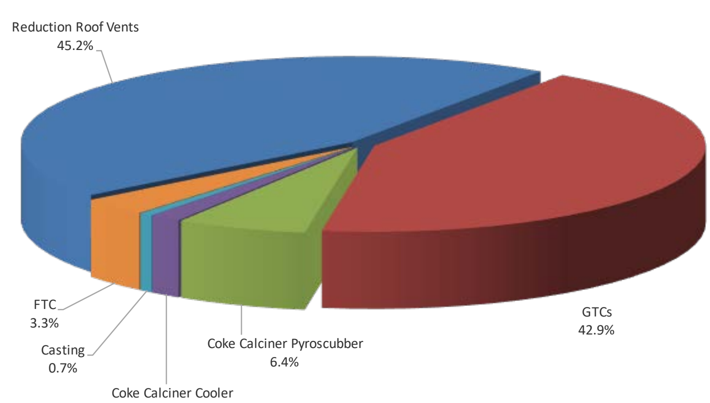


Figure 5.12
Sulphur Dioxide Emissions

Sulphur Dioxide emissions in 2021 were low due to the low number of operating pots.

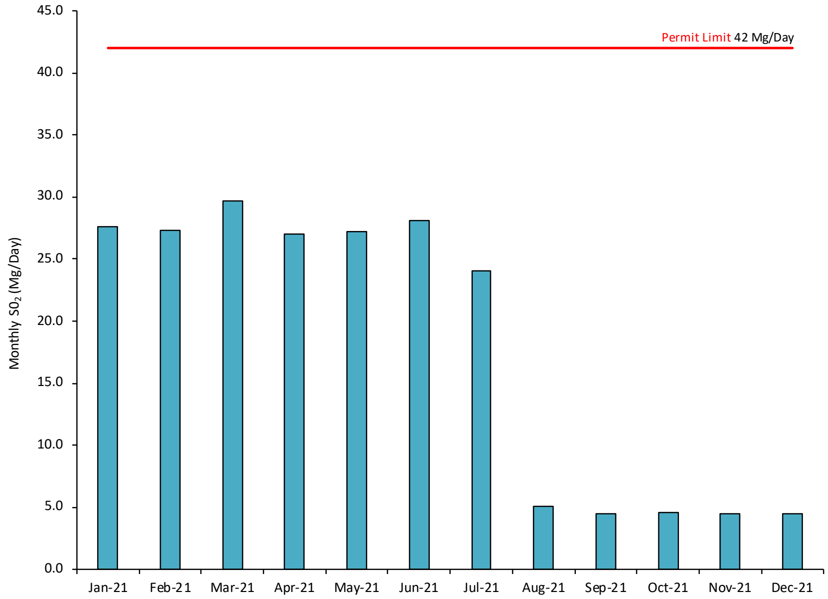


Figure 5.13
Historical Sulphur Dioxide Emissions

Increased in Sulphur Dioxide emissions started to occur in 2017 as the new AP-4X smelter became fully operational, in 2021 a decrease in emissions is attributed to the low number of operational pots.

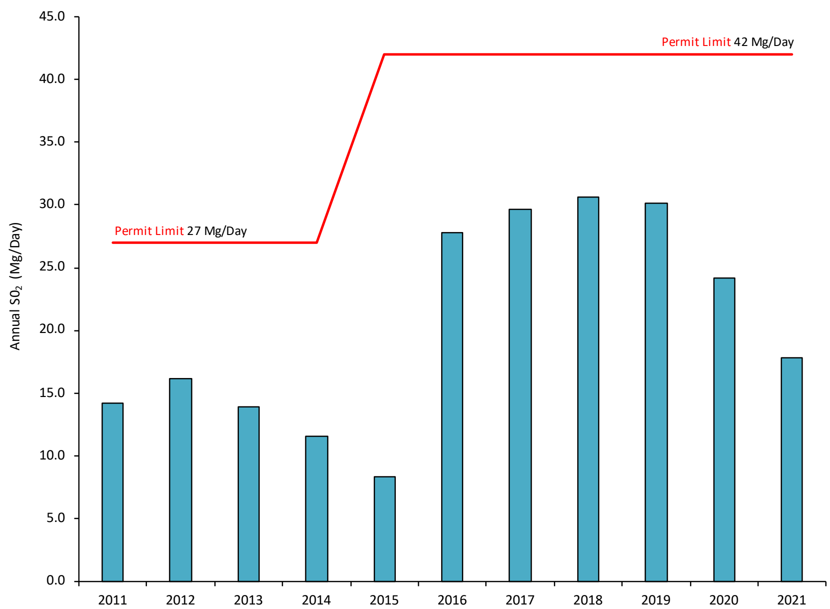


Figure 5.14
Operational sources of GHG Emissions

Aluminium smelting produces the majority of green house gas emissions during the electrolytic process.

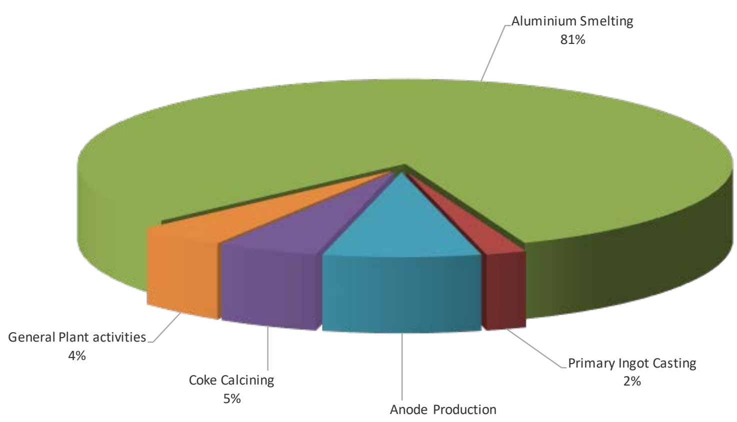


Figure 5.15
GHG Emissions from Aluminium Smelting

The consumption of anodes in the electrolytic process is the main contributor of greenhouse gas emissions, PFC emissions from anode effects make up 14% of the GHG emissions from aluminium smelting.

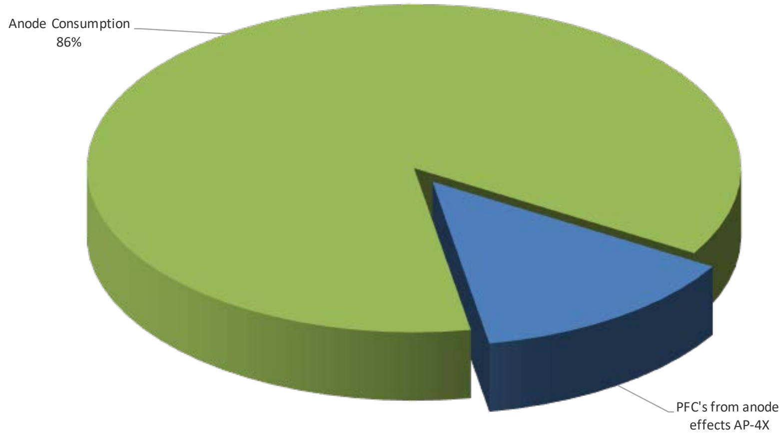


Figure 5.16
Monthly GHG Emissions & Anode Effect Duration

After the shutdown of pots in July the anode effect duration decreased as the operations became more stable.

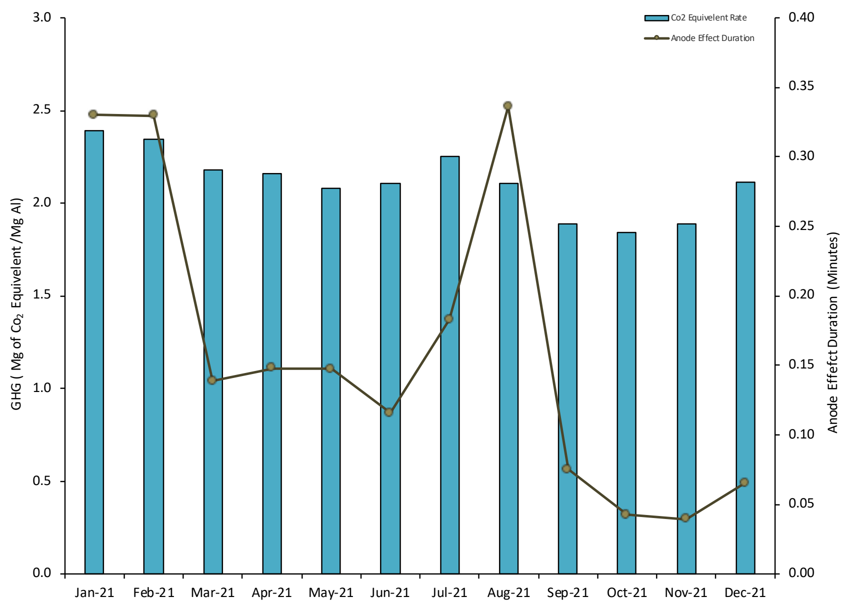


Figure 5.17
Historical GHG Emissions & Anode Effect Duration

The annual average GHG emissions (Mg of CO_2 equivalent per tonne of aluminium) have decreased since 2015 when the VSS smelter was shutdown. During stable operational years (2017 and 2018) the emissions were below 2.0 tonnes of CO2 equivalent per tonne of aluminium and in unstable years (2016, 2019, 2020 and 2021) the emissions were above 2.0 tonnes of CO_2 equivalent per tonne of aluminium.

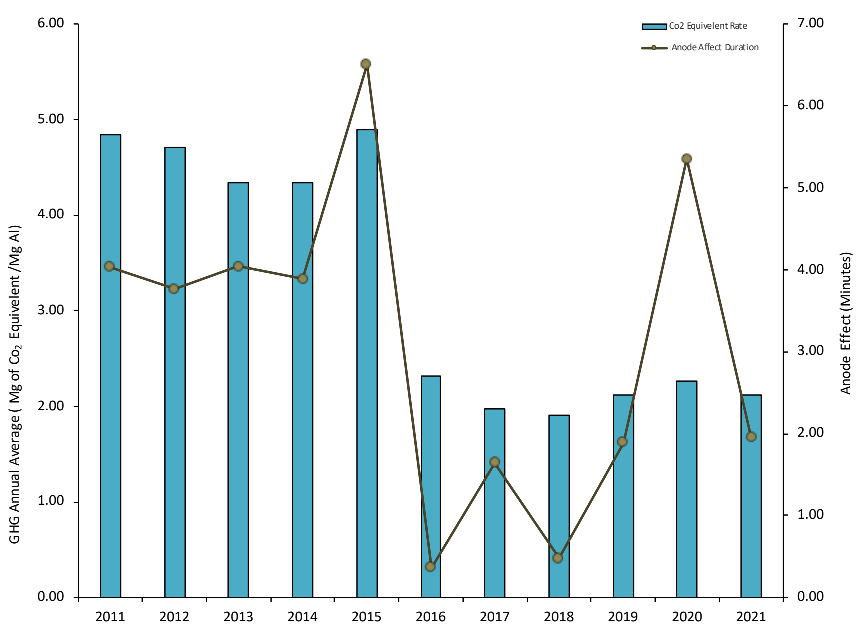


Figure 5.18
Monthly Nitrogen Oxide Emissions

Throughout 2020 NOx emission were below the proposed permit limit of 1.12 tonnes per day. In June and October the coke calcination plant shut down, reducing the amount of calcined coke produced and the amount of NOx emissions.

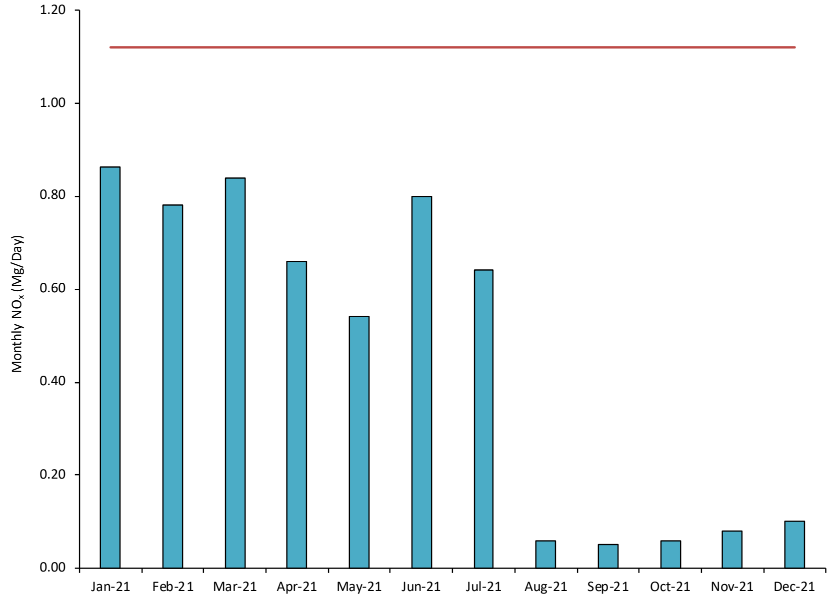


Figure 5.19
Historical Nitrogen Oxide Emissions

Summation of annual NOx emissions from 2011 to 2021.

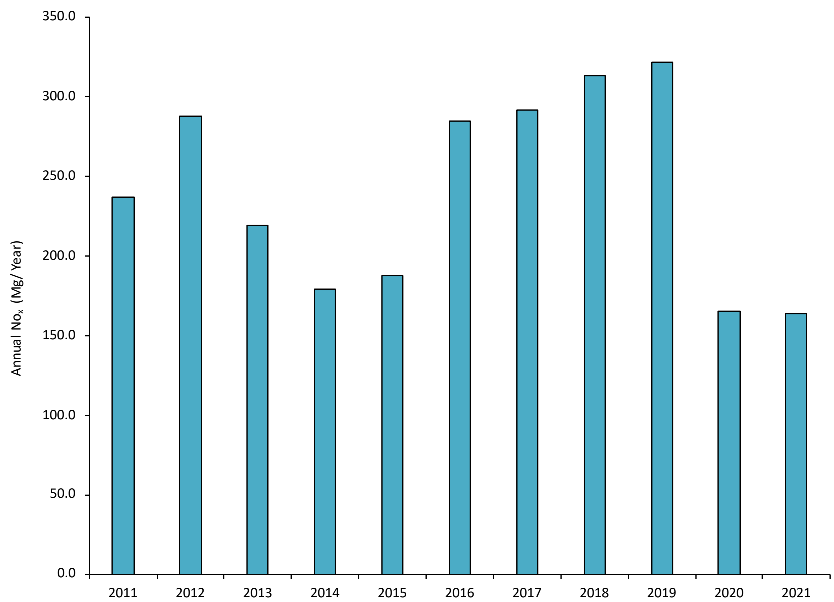


Table 5.1 Carbon South Bypass

Date	Equipment	Bypass Type	Duration	Upset Cause
13-Jan-21	FC-3	Cancelled	NA	Maintenance
10-Feb-21	FC-3	Emergency	31 hours	Low inlet temp
03-Apr-21	FC-3	Emergency	117	Power outage
15-Apr-21	FC-3	Cancelled	NA	Maintenance
10-May-21	LPI	Emergency	4h 46m	FSR reset
11-May-21	LPI	Emergency	4h 54m	FSR Rest
17-May-21	LPI	Emergency	2h 55m	VFD Failure
07-Jul-21	FC-3	Approved	12 hours	Maintenance
21-Dec-21	FC-3	Emergency	2712 hours	Low inlet temp

Table 5.2 Calcined Coke Stack Tests

Parameters	Pyroscrubber	
Dates	4-Aug-20*	Shutdown
Particulates (Kg/hr) Permit Limit: 21.1 (Kg/Hr)	4.50	NA
SO_2 (Kg/hr)	97.7	NA
H_2SO_4 (Kg/hr)	5.90	NA
NO_X (Kg/hr)	12.6	NA

* Last stack sample due to labour dispute

Table 5.3 Calcined Coke Stack Tests

Parameters	Cooler	
Dates	21-July-20*	Shutdown
Particulates (Kg/hr) Permit Limit: 3.9 (Kg/Hr)	0.9	NA
NO_X (Kg/hr)	0.017	NA

* Last stack sample due to labour dispute

Table 5.4 APP dust collectors

Parameters Measure	Dust Collectors				
	DC10	DC11	DC12	DC13	DC14
Dates	30-May-21	28-May-21	29-May-21	30-May-21	29-May-21
Particulate (mg/m^3) Permit Limit: 120 (mg/m^3)	1.1	27.2	10.2	0.6	2.1

Table 5.5 LPI

Performance Measure	LPI
Date	18-October-21
Particulate Permit Limit: 500 (mg/m^3)	2.1
PAH (mg/m^3)	0.0009

Table 5.6 FC-3

Performance Measure	FC-3
Date	Shutdown
Particulate Permit Limit: 120 (mg/m^3)	NA
PAH (mg/m^3)	NA

Table 5.7 PVT

Performance Measure	PVT
Date	Shutdown
Particulate Permit Limit: 30 (mg/m^3)	NA
PAH Kg/Mg Paste) Permit Limit: 0.3 (Kg/Mg Paste)	NA

Table 5.8 FTC Bypass

Date	Bypass Mode	Bypass Type	Duration	Upset Cause
05-Jan-21	Mode 2	Emergency	7 min	Loss of compressed air
11-Mar-21	Mode 2	Approved	8:14 h	Maintenance
15-Mar-21	Mode 2	Emergency	11 min	Cooling tower temperature probes
21-May-21	Mode 2	Approved	3:31 h	Maintenance
10-Jun-21	Mode 2	Approved	7:31 h	Maintenance
17-Jun-21	Mode 4	Emergency	9 min	FTC emergency stop button pressed by accident
12-Jul-21	not a bypass	Upset	3 days	Broken bags, visible dust, cannot start filter 4 to allow capping bags (air slide replacement)

Table 5.9 FTC Stack Test

Parameter	FTC
Dates	Shutdown
Particulate (Kg/Mg of baked anode) Permit Limit: 0.3 Kg/ Mg of baked An.	NA
PAH (Kg/Mg of baked anode) Permit Limit: 0.05 Kg/ Mg of baked An.	NA
Fluoride Total (Kg/Mg Aluminium) Permit limit (Plant wide permit)	NA

Table 5.10 Leak Detection

	Number of Leaks Detected											
Emissions control device	Jan	Feb	March	April	May	June	July	Aug	Sep	Oct	Nov	Dec
Anode Rodding Shop 5610-DCB-001	0	0	0	0	1	0	1	0	0	0	0	0
Anode Rodding Shop 5610-DCB-003	0	0	1	1	1	1	1	0	0	0	0	1
Carbon Recycling 5810-DCB-001	6	4	4	4	0	1	0	2	4	1	0	2
Bath treatment and storage 5710-DCB-001	1	1	0	0	1	0	0	1	2	0	0	0
Bath treatment and storage 5710-DCB-003	1	0	0	0	0	0	0	0	0	0	0	0

Table 5.11 Bath Treatment and Storage Stack Test

Source	DCB-001	DCB-003
Particulate Emissions (mg/m^3) Permit Limit: 30 (mg/m^3)	0.6	0.024

Table 5.12 GTC Upset Conditions

Date	GTC	Upset Type	Bypass Type	Duration	Upset Cause
17-Mar-21	East	No Feed	Approved	5hr 30 min	Airlift cleaning maintenance
18-Mar-21	West	No Feed	Approved	6hr 10min	Airlift cleaning maintenance
04-May-21	West	No feed	Approved	5hr 42min	patch fresh air slide
16-May-21	East	No Feed	Emergency	3hr	E-Stop hit by accident
04-Jun-21	West	low feed	Emergency	49hr 50min	hole in SPS, low feed rate
23-Jun-21	East	No Feed	Approved	6hr 35min	Airlift cleaning maintenance
24-Jun-21	West	No Feed	Approved	6hr 35min	Airlift cleaning maintenance
15-Jul-21	West	No Feed	Approved	7hr 15min	Airlift upgrade
25-Jul-21	West	No feed	Approved	67hrs	CLA dispute
01-Dec-21	East	No Feed	Approved	7hr 56min	Airlift cleaning maintenance

Table 5.13 GTC Annual Stack Tests

Performance Measure	GTC East	GTC West
Date	21-May-21	23-May-21
Total Particulates (mg/m³)	1.08	0.823
Particulates (Kg/Mg of Aluminum) Permit Limit: Included in Plant Wide limit	0.17	0.14
Particulates (Kg/Mg of Aluminum) Permit Limit: Included in Plant Wide limit	0.16	
Particulate Fluoride (mg/m³)	0.036	0.083
Gaseous Fluoride (mg/m³)	1.044	0.74
Total Fluoride (mg/m³)	1.08	0.823
Fluoride Total (Kg/Mg of Aluminum) Permit Limit: Included in Plant Wide limit	0.1087	0.097
Fluoride Total (Kg/Mg of Aluminum) Permit Limit: Included in Plant Wide limit	0.10	
Sulphur Dioxide (mg/m³)	228	242

Table 5.14 Lining Delining Stack Test

Source	Delining Dust Collector
Particulate Emissions (mg/m³)	0.6

Table 5.15 B Casting Bi-Annual Stack Test

Parameters	B Casting			
	Furnace 41		Furnace 42	
Dates	01-May-21	NA	01-May-21	NA
NOx (mg/m³R)	10	NA	1.3	NA
Chloride (mg/m³R)	1.8	NA	3.2	NA
Chlorine (mg/m³R)	102.300	NA	352.4	NA
Particulate (mg/m³R)	44.10	NA	78.2	NA

Table 5.16 C Casting Bi-Annual Stack Test

Parameters	C Casting			
	Furnace 62		Furnace 63-64	
Dates	01-May-21	01-Oct-21	01-May-21	01-Oct-21
NOx (Kg/hr)	0.061	0.03	0.120	0.17
Particulate (Kg/hr)	0.0089	0.03	0.11	0.15

Table 5.17 Natural Gas Consumption

Year	Natural Gas Consumption (m^3/yr)	Associated Emissions (tonnes/year)			
		Nitrogen Oxides	Total Particulate	Sulphur Dioxide	Carbon Monoxide
2007	25,837,200	41.34	3.14	0.25	34.73
2008	25,931,400	41.49	3.15	0.25	34.85
2009	24,013,100	38.42	2.92	0.23	32.27
2010	23,564,629	37.70	2.87	0.23	31.67
2011	20,864,400	33.38	2.54	0.20	28.04
2012	19,695,700	31.51	2.39	0.19	26.47
2013	19,492,700	31.19	2.37	0.19	26.20
2014	18,048,900	28.88	2.19	0.17	24.26
2015	22,801,400	36.48	2.77	0.22	30.65
2016	32,066,200	51.31	3.90	0.31	43.10
2017	31,360,000	50.18	3.81	0.30	42.15
2018	31,240,900	49.99	3.80	0.30	41.99
2019	30,746,100	49.19	3.74	0.30	41.32
2020	30,966,900	49.55	3.77	0.30	41.62
2021	25,955,000	41.53	3.16	0.25	34.88

6. Air quality monitoring

BC Works conducts continuous ambient air quality and meteorological monitoring at five stations in the lower Kitimat valley and one specialized station at Lakelse Lake. The monitoring parameters are illustrated in Table 6.1.

Network overview

Five air quality parameters are monitored: hydrogen fluoride (HF), sulphur dioxide (SO_2), polycyclic aromatic hydrocarbons (PAHs), and two levels of fine particulate matter. Particulate matter is referred to as PM_{10} and $PM_{2.5}$, and is measured against size thresholds of 10 and 2.5 microns, respectively. Rio Tinto voluntarily upgraded the Whitesail monitoring station in 2018 with new Nitrous Oxide (NOx) and Ozone (O_3) monitors so that an Air Quality Health Index Plus (AQHI-Plus) for Kitimat can be reported. A new station has been setup in the Service Centre to monitor SO_2. In 2022, the Ministry will be making a decision if the Service Centre station should be designated as an attainment station for the SO_2 EEM's Human Health KPI.

Meteorological (weather) monitoring data are collected at all five air quality monitoring stations plus the Yacht Club station. Precipitation monitoring and analysis is undertaken using samples collected at the Haul Road and Lakelse Lake stations. The weather and the precipitation data provide additional insight into air quality data interpretation.

The collected air quality data are reported out according to the P2-00001 Multimedia Waste Discharge permit. Specifically, Section 8.5 of the P2 permit requires the following reporting:

- SO_2 and HF: Mean monthly concentration and daily hourly maximums.
- $PM_{2.5}$ and PM_{10}: Daily average and daily hourly maximum concentrations
- PAH (15 congeners): all PAH data on a NAPS cycle.
- Rain chemistry for the Haul Road and Lakelse Lake stations (SO_2 EEM deposition stations).

The scope of this chapter is to provide an interpretive summary of the above permit required monitoring and reporting. Additionally, hourly NOx, O_3 and AQHI-Plus are presented.

Weather monitoring

There are six stations in Kitimat that collect meteorological data. Each station measures temperature, wind direction and wind speed. Additionally, the Haul Road station measures precipitation (NADP station). Meteorological data is important for both the dispersion modelling of emissions from the smelter and understanding episodes of poor air quality. Meteorological data from these stations are uploaded to the Ministry's ENVISTA database.

In 2021, an error was discovered in the meteorological data sets for both the Yacht Club and Whitesail stations involving the alignment of the wind direction sensor for both stations. A statistical analysis of the wind direction data was completed by Trinity Consulting who found that the Whitesail station's wind direction sensor was misaligned from true north to magnetic north from December 5th, 2002 to August 15th, 2018 and the Yacht Club's wind direction sensor was misaligned from June, 2011 to January, 2019. A third party audit of the monitoring stations was conducted in December, 2018, prior to the start of the SO_2 EEM's Comprehensive Review study. The audit did not detect the misalignment of the wind direction sensors as the Whitesail station's wind direction sensor was corrected before the audit and the auditor was not able to assess the Yacht Club station due to time and weather constraints.

The statistical analysis of the wind data by Trinity Consulting identified correction factors for the historical wind direction data and the Ministry has corrected the data in the ENVISTA database. The correction of the wind data set has delayed the both the completion of the SO_2 EEM Phase III plan and the Phase II Network Optimization reports. The delays are due to the need to update and re-run the CALPUFF dispersion model for the SO_2 EEM Comprehensive Review (and Network Optimization study) and to conduct a review of the corrected dispersion modeling results in relation to the findings in the Comprehensive Review. An addendum to the Comprehensive Review will be prepared with the corrected dispersion modelling results in 2022.

Quality assurance and control

The validation of air quality data is conducted using a quality control/quality assurance process. The quality control component is to ensure that all instrument maintenance and operational guidelines for the instruments are being followed correctly and documented. Moreover, when summarizing air quality data, a data completeness criteria of 75% is applied, as recommended in Ministry of Environment guidance documents.

Air quality monitoring stations in the Kitimat valley are operated by an independent consultant. A technician performs weekly inspections, calibrations and routine maintenance on the equipment. Air quality data are reviewed monthly, validated and submitted to the Ministry. In the event where remedial actions are required to ensure the validity of the data, this information is reported to the Ministry.

Quality assurance audits are conducted by Ministry staff. This involves visits twice per year to the sites. A review of station and instrument documentation, condition and a reference audit calibration check on each instrument being operated under permit is completed.

The results of the quality control/quality assurance process are then used to validate the data collected by the Provincial Air Quality Monitoring network **(www.env.gov.bc.ca/epd/bcairquality)**.

All the Kitimat air quality monitoring stations were upgraded in 2021 with automated calibration systems that allow for remote controlled calibration of the air quality monitoring gas analyzers. This system has also enabled the development of a calibration method for the HF Picarro analyzers (completed in March, 2022).

Air quality monitoring network review

The completion of the second phase study for rationalizing the air quality monitoring network for SO_2, fine particulates, HF, and PAHs was delayed following the discovery of an error in the meteorological data set for the Whitesail and Yacht Club stations (described above). The second phase study will be finalized in 2022 following the correction of the dispersion model.

2021 monitoring results

Ambient air quality monitoring for all results stations and parameters are presented in Table 6.2. Air quality data used in this report was extracted from BC ENV's ENVISTA database on March 11, 2022. Air quality monitoring results in 2021 were affected by labour disruption (starting at the end of July) that led to the shutdown of most ancillary operations in the smelter and curtailed the number of operating pots by approximately 76%. The smelter will be restarted in 2022. The reduced capacity of the smelter has led to lower emissions for the 3rd and 4th quarters 0f 2021 and the effects of reduced emissions were observed in the air quality monitoring results.

Hydrogen fluoride (HF)

HF monitoring is done with Picarro analyzers (cavity ring down spectroscopy) and are presented in both Table 6.2 and Figure 6.2. Since the smelter has been modernized, ambient HF concentrations are typically very low (less than 1 ppb). A comparison study between the HF Picaro analyzer and a reference HF cassette sampling method was undertaken in 2020 as a condition of the approval of the May 5, 2020 Event Response Plan (ERP) and the results of the study are presented in the 2021 Annual Environmental Report. The study concluded that the Picarro generally measures slightly higher average concentrations than the Cassette Reference Method and verifies the HF concentrations at Haul Road are as low or lower than the Picarro measurements indicate. In addition to the comparison study, the ERP approval requires the comparison of HF ambient monitoring results to the Quebec hourly HF objective of 73 ppb for the duration of the ERP in 2021.

Sulphur dioxide (SO_2)

SO_2 is monitored at three residential stations (Riverlodge, Whitesail and Kitamaat Village) in addition to the Industrial Haul Road station and the Service Centre. The P2 permit requires the reporting on hourly daily maximums and monthly averages. A summary of the 2021 monitoring results are provided in Table 6.2 and monthly means are shown in Figure 6.3. Beyond the required P2 permit reporting, the daily hourly averages for 2021 for all four stations are presented in Figure 6.4. Additionally, the summary statistics in Table 6.2 include the percentile results for comparison to the Provincial SO_2 Air Quality Objective.

The residential maximum hourly average SO_2 concentrations shown in Table 6.2 ranged from 23.7 ppb to 50.6 ppb. There were no days in 2021 where the residential SO_2 hourly concentrations were above 70 ppb. The maximum residential annual average SO_2 concentration was 0.6 ppb.

SO_2 enviromental effects monitoring

No exceedances of the KPIs for human health, terrestrial and aquatic ecosystems in 2021. A key activity in 2021 was the implementation of a new cycanolichen and vascular plant biodiversity monitoring program. Results of the monitoring work will be posted on the Rio Tinto BC Works' web site. An addendum to the Comprehensive Review to assess the impact of the historical meteorological data error on the findings of the Comprehensive Review was started in November, 2021 (and completed in May, 2022). The assessment did not find material impacts to the Comprehensive Review and the recommendations stemming from the Comprehensive Review. The Phase III SO_2 EEM plan was delayed until the completion of the Comprehensive Review Addendum and will go to consultation in the summer of 2022.

Particulate ($PM_{2.5}$ and PM_{10})

Fine particulates have a wide variety of sources, both natural and human-caused. In northern BC, forest fires (prescribed and wild), and emissions from fireplaces and wood burning stoves, are among the major contributors to fine particulates.

In addition to these primary particulate emissions, further contribution occurs due to gas emissions undergoing physical and chemical reactions. Emissions from BC Works, including sulphur dioxide and nitrogen oxides, are among the precursors to these secondary particulates.

Provincial ambient air quality objectives for PM_{10} is 50 micrograms per cubic metre ($\mu g/m^3$) averaged over 24 hours while the air quality objective for $PM_{2.5}$ is 25 ug/m^3 evaluated at the 98th percentile of the daily average for 1 year.

The P2 permit requires the reporting for particulate matter to include both daily average and daily hourly maximum concentrations for both $PM_{2.5}$ and PM_{10}. Beyond the required permit reporting, additional statistics for fine particulates are presented in Table 6.2. Charts of the daily average fine particulates for all the reporting stations are provided in Figures 6.5 and 6.6. Average residential $PM_{2.5}$ levels for Kitimat are low, ranging between 2.6 ug/m^3 to 2.7 ug/m^3. Residential stations were below the BC AQO for $PM_{2.5}$ in 2021, however there were episodes of elevated $PM_{2.5}$ levels. The hourly maximum $PM_{2.5}$ and PM_{10} levels at the Riverlodge station were associated with the August 27th, 2021 fire at the Kuldo apartments.

As a requirement of the ERP approval, PM_{10} monitoring was added to the Haul Road station in June 2020 as a temporary requirement (ending on March 31, 2021). PM_{10} levels measured at the Haul Road station were found to be elevated due to 3rd party construction activities.

AQHI-Plus, NO_2, and O_3

Information on NOx, O_3 and AQHI-Plus is provided in addition to P2 Permit requirements. The Whitesail station was upgraded in the spring of 2018 with two new monitors for measuring ambient NOx (NO and NO_2) and O_3. The addition of these new monitors along with the existing $PM_{2.5}$ monitor allows for the reporting of the Air Quality Health Index (AQHI). The AQHI-Plus is an adjustment to AQHI for smoke. Information on the AQHI-Plus and health risk information can be found at **https://www2.gov.bc.ca/gov/content/environment/air-land-water/air/air-quality/aqhi**. AQHI-Plus results are presented in Table 6.3. The Average AQHI-Plus value for Kitimat is low. Peak AQHI-Plus levels of Moderate were measured in March and December. Figures 6.7 and 6.8 present the NO_2 and O_3 monitoring data.

Polycyclic aromatic hydrocarbons (PAHs)

PAHs are generated by the incomplete combustion of organic material. Various procedures at Kitimat Operations generate PAHs, in both dissolved and gaseous forms. They occur in emissions primarily as a by-product of the anode manufacturing process; other sources include vehicle exhaust and smoke from forest fires and wood-burning stoves.

Ambient air monitoring is conducted to test for the presence of some of the most common PAHs, although no permit limits exist. Sampling is done on a schedule that is coordinated with the National Air Pollution Surveillance (NAPS) to enable comparison of findings from different monitoring sites. The P2 permit requires the monitoring of 15 PAH congeners.

The 2021 ambient PAH monitoring results are summarized in Table 6.4. Annual average PAH concentrations observed at Haul Road station was 5.0 ng/m^3, Whitesail station was 2.2 ng/m^3 and Kitimat Village was 3.2 ng/m^3. PAH measurements for each of the three stations are shown in Figure 6.9.

Figure 6.10 shows the distribution of the 15 PAH congeners for the three stations. The PAH congeners are sorted according to molecular weight. As can be seen in figure 6.10, over 80% of the PAHs for all three stations are light molecular weight PAHs. Changes in distribution of PAH congeners between the stations is not only due to distance from the smelter source, but also photochemical degradation and seasonal contributions of different PAH sources such as vehicle exhaust, petroleum fumes and wood stoves.

Rain chemistry

Precipitation samples are collected on a weekly basis from the Haul Road and Lakelse Lake Deposition stations. Rain chemistry monitoring has been conducted since 2000 and was expanded to include Lakelse Lake in 2013. Samples are assessed for rain acidity and concentrations of 11 specific substances. Weekly measurements between January 5th to December 14th are presented in Figure 6.11. The precipitation chemistry is used in the SO_2 EEM program to estimate the amount of sulfate deposition in the Kitimat Valley.

Table 6.1
Ambient Air Monitoring Network

Ambient Air Network	Haul Road Fence Line (HR)	Riverlodge Residential (RL)	Whitesail Residential (WS)	Kitamaat Village Residential (KV)	Service Centre	Yacht Club (YC)	Lakelse Lake Desposition (LL)
Sulphur Dioxide (SO_2)	✔	✔	✔	✔	✔		✔
Particulates ($PM_{2.5}$)	✔	✔	✔	✔			
Particulates (PM_{10})	✔	✔					
Hydrogen Fluoride (HF)	✔	✔					
Nitrous Oxides (NOx)			✔				
Ozone (O_3)			✔				
AQHI Plus			✔				
Rain Chemistry	✔						✔
Meteoroidal Monitoring	✔	✔	✔	✔	✔	✔	

Table 6.2 2021 Ambient Air Quality Monitoring Results[1]

Statistic	Industrial Haul Road	Industrial Avenue	Lakelse Lake Desposition Station	Residential Riverlodge	Residential Whitesail	Residential Kitamaat Village
SO_2						
Annual Average (ppb)	3.3	1.8	0.6	0.6	0.6	0.2
99th Percentile, D1HM[2]				28.6	15.5	8.7
Days above 70 ppb (Hourly)		1	0	0	0	0
Minimum (Hourly, ppb)	0.0	0.0	0.1	0.0	0.0	0.0
Maximum (hourly, ppb)	100.5	75.4	7.9	45.1	50.6	23.7
Percent Data Capture (%)	92.1	88.4	95.0	96.3	95.4	95.8
Standard Deviation (ppb)	7.2	2.7	0.4	1.5	1.1	0.6
$PM_{2.5}$						
Annual Average (ug/m^3)	3.4			2.6	2.7	2.6
98th Percentile, 24 hour				6.6	8.2	6.9
Days above 25 ug/m^3 (24 hour)				0	0	0
Minimum (Hourly, ug/m^3)	0.0			0.0	0.0	0.0
Maximum (hourly, ug/m^3)	60.0			230.0[3]	37.0	35.0
Maximum daily average (ug/m^3)	18.4			18.4	13.8	15.9
Percent Data Capture (%)	97.5			98.9	95.1	97.4
Standard Deviation (ug/m^3)	4.2			4.0	3.0	2.8
PM_{10}[4]						
Annual Average (ug/m^3)				8.4		
Minimum (Hourly, ug/m^3)	0.0			0.0		
Maximum (hourly, ug/m^3)	985.0[5]			276.0[3]		
Maximum daily average (ug/m^3)	229.1[5]			32.1		
Days above 50 ug/m^3 (24 hour)				0		
Percent Data Capture (%)	28.0			99.5		
Standard Deviation (ug/m^3)	52.6			7.8		
HF						
Annual Average (ppb)	0.3			0.1		
Minimum (Hourly, ppb)	0.0			0.0		
Maximum (hourly, ppb)	1.1			0.3		
Days above 73 ug/m^3 (hourly)[6]	0.0			0		
Percent Data Capture (%)	90.5			99.6		
Standard Deviation (ppb)	1.0			0.1		
NOx						
Annual Average (ppb)					3.0	
Minimum (Hourly, ppb)					0.0	
Maximum (hourly, ppb)					34.7	
Percent Data Capture (%)					95.1	
Standard Deviation (ppb)					2.1	
O_3						
Annual Average (ppb)					22.0	
Minimum (Hourly, ppb)					0.0	
Maximum (hourly, ppb)					51.8	
Percent Data Capture (%)					90.0	
Standard Deviation (ppb)					9.6	

Notes: [1] Data extracted from BC ENV's Envista database on March 11, 2022.
[2] D1HM is the daily 1 hour maximum.
[3] August 27, 2021 fire at the Kuldo apartments.
[4] PM_{10} monitoring at the Haul Road station was done under a temporary requirement of the May 5, 2020 Event Response Plan approval
[5] Road dust from 3rd party construction activities.
[6] Hydrogen fluoride (HF) is reported against the Quebec hourly HF air quality standard of 73 ug/m^3 as a temporary requirement of the approval of the May 5, 2020 Event Response Plan.

Table 6.3
Air Quality Health Index Plus (AQHI +)

	AQHI +	
Month	**Average**	**Maximum**
January	1 LOW	3 LOW
February	2 LOW	2 LOW
March	2 LOW	4 MODERATE
April	2 LOW	3 LOW
May	2 LOW	3 LOW
June	1 LOW	2 LOW
July	1 LOW	2 LOW
August	1 LOW	2 LOW
September	1 LOW	2 LOW
October	1 LOW	2 LOW
November	2 LOW	3 LOW
December	2 LOW	4 MODERATE

What is an AQHI?

An AQHI can help you understand what the air quality around you means to your health. The following table provides the health messages for 'at risk' individuals and the general public for each of the AQHI Health Risk Categories.

General Population	AQHI	At Risk Population
Ideal air quality for outdoor activities	1, 2, 3	**Enjoy** your usual outdoor activities
No need to modify your usual outdoor activities unless you experience symptoms such as coughing and throat irritation	4, 5, 6	**Consider reducing** or rescheduling strenuous activities outdoors if you are experiencing symptoms
Consider reducing or rescheduling strenuous activities outdoors if you experience symptoms such as coughing and thoat irritation	7, 8, 9, 10	**Reduce** or reschedule strenuous activities outdoors. Children and the elderly should also take it easy.
Reduce or reschedule strenous activities outdoors, especially if you experience symptoms such as coughing and thoat irritation	+	**Avoid** strenous activities outdoors. Children and the elderly should also avoid outdoor physical activity.

Table 6.4
Geometric mean Total 15 PAH Concentrations (2019, 2020 and 2021)

	15 PAH Geomean (ng/m^3)			2021 15 PAH Statistics (ng/m^3)		
Station	**2019**	**2020**	**2021**	**Min**	**Max**	**Standard Deviation**
Haul Road	7.7	5.6	5.0	0.3	40.6	8.2
Whitesail	3.7	2.3	2.2	0.9	18.8	2.5
Kitimat Village	4.5	3.1	3.2	1.3	18.1	3.2

Figure 6.1

Location of Ambient Air Monitoring Stations in the Kitimat Valley.

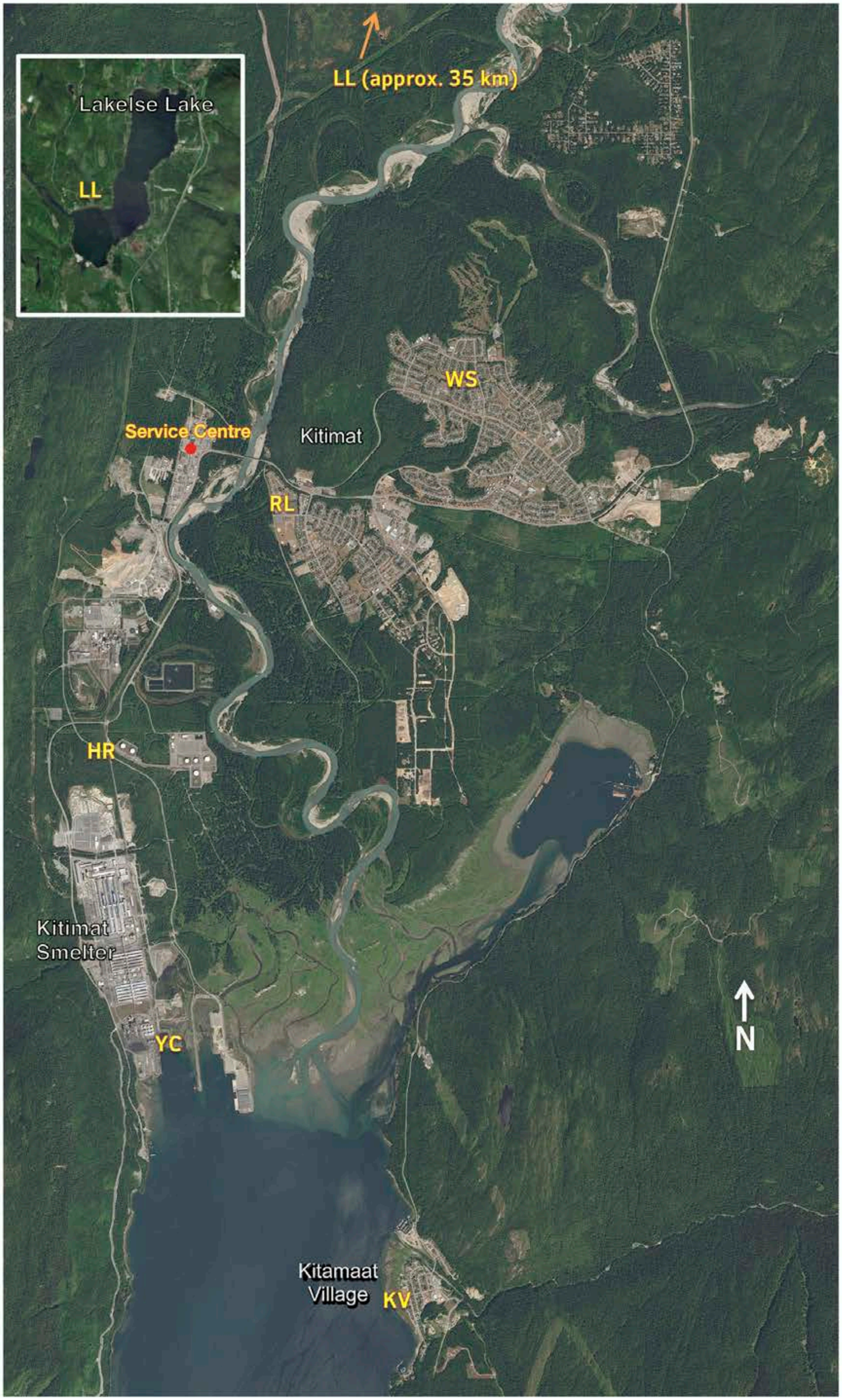


Figure 6.2

Hydrogen Fluoride Monthly Averages

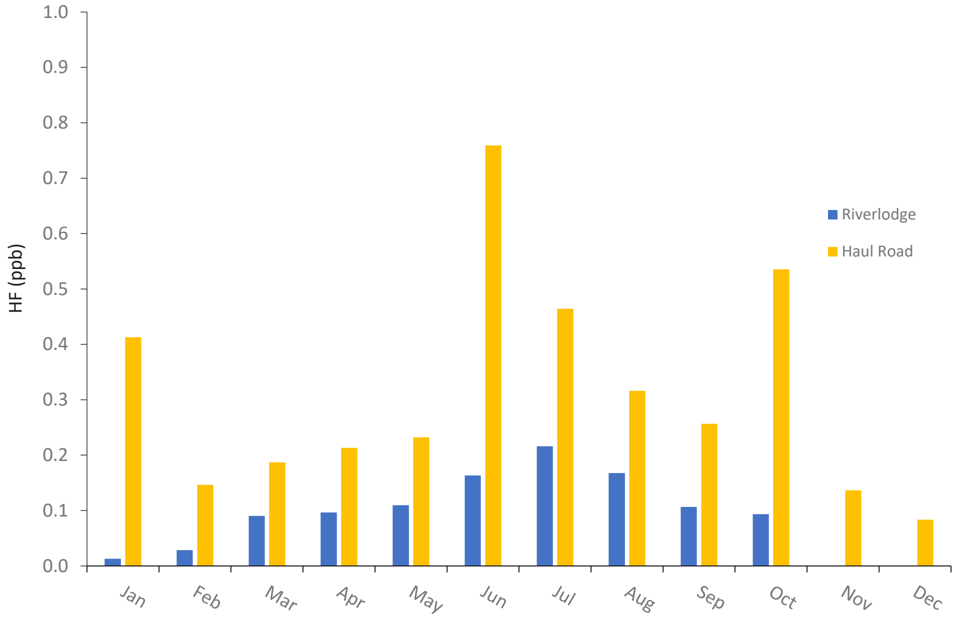


Figure 6.3a

Residential Monthly SO_2 Averages

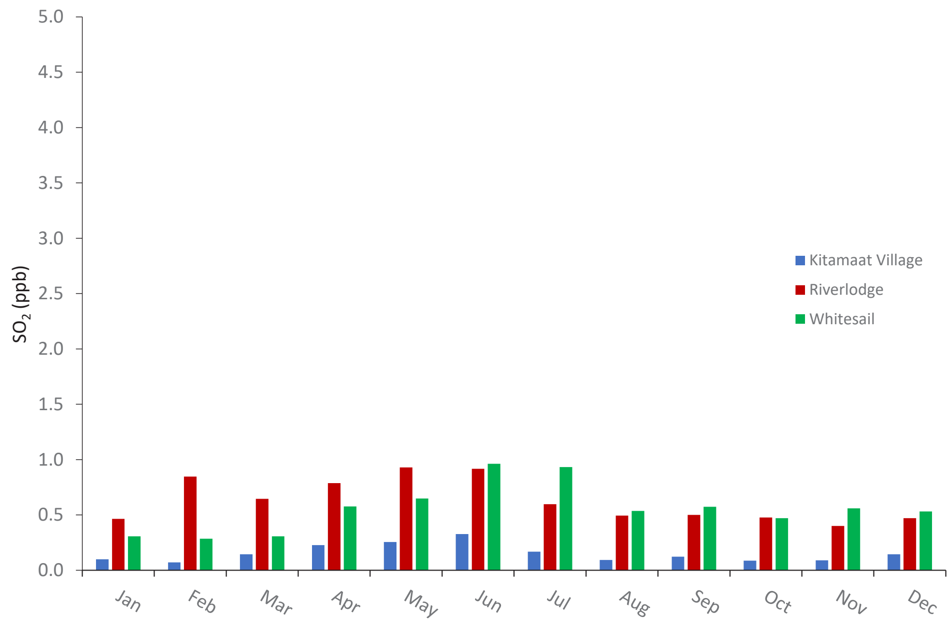


Figure 6.3b

Service Centre Monthly SO_2 Averages

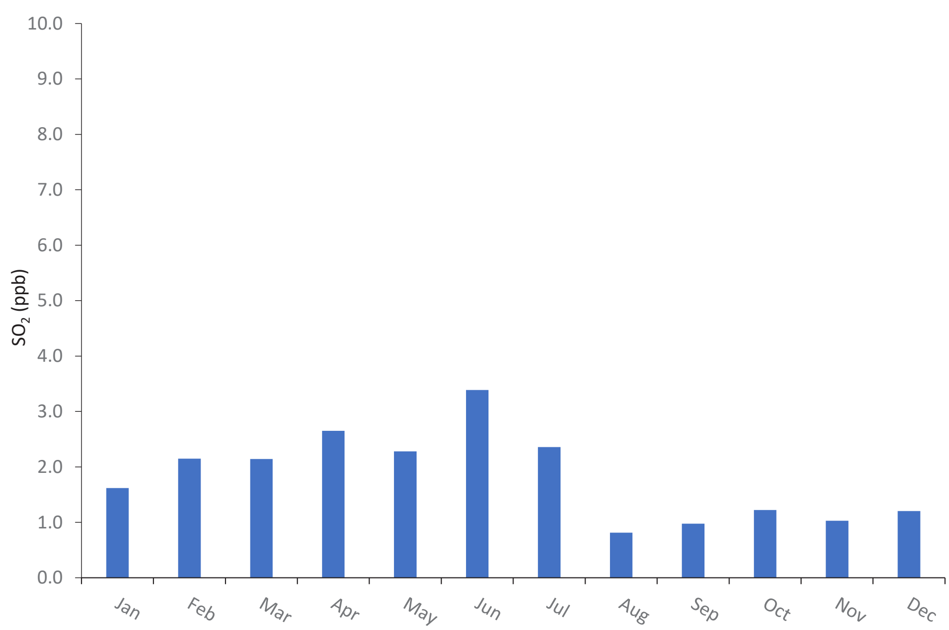


Figure 6.3c

Haul Road Monthly SO_2 Averages

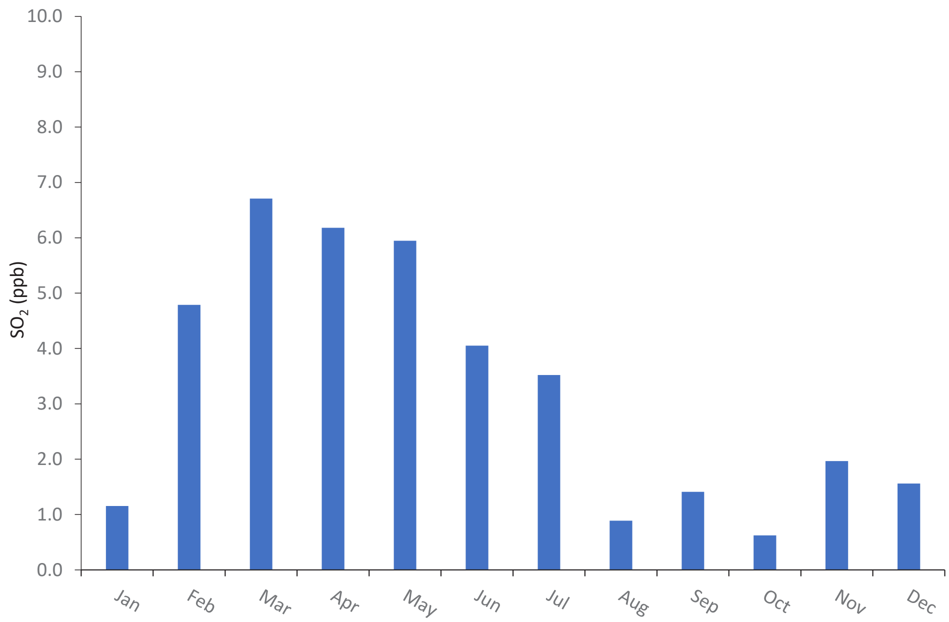


Figure 6.4a

Riverlodge SO_2 1 Hour Daily Maximum

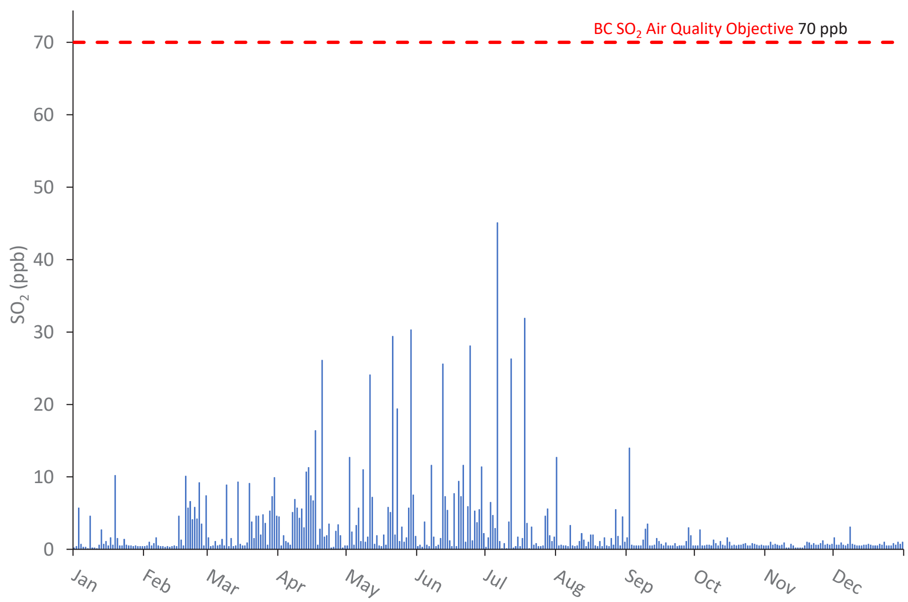


Figure 6.4b

White Sail SO_2 1 Hour Daily Maximum

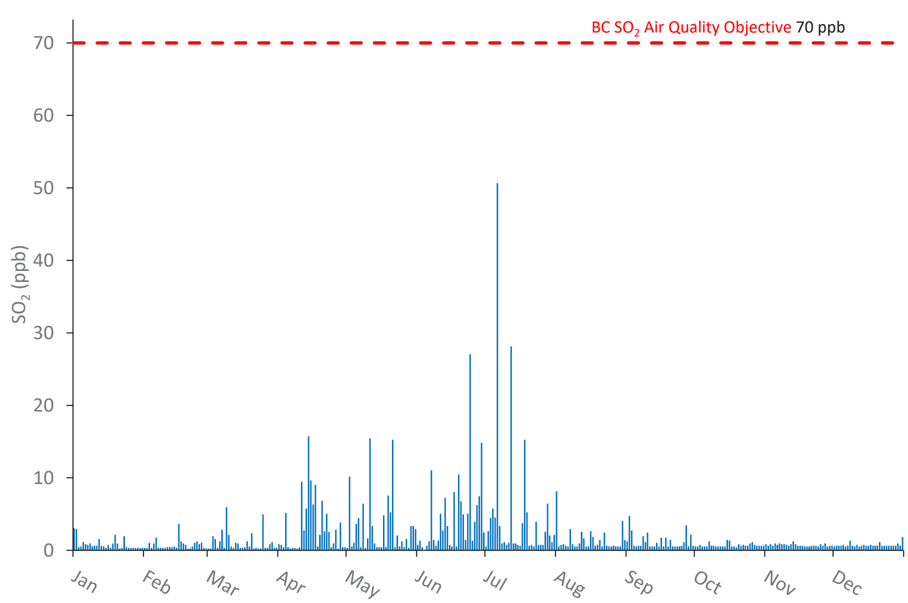


Figure 6.4c

Kitamaat Village SO_2
1 Hour Daily
Maximum

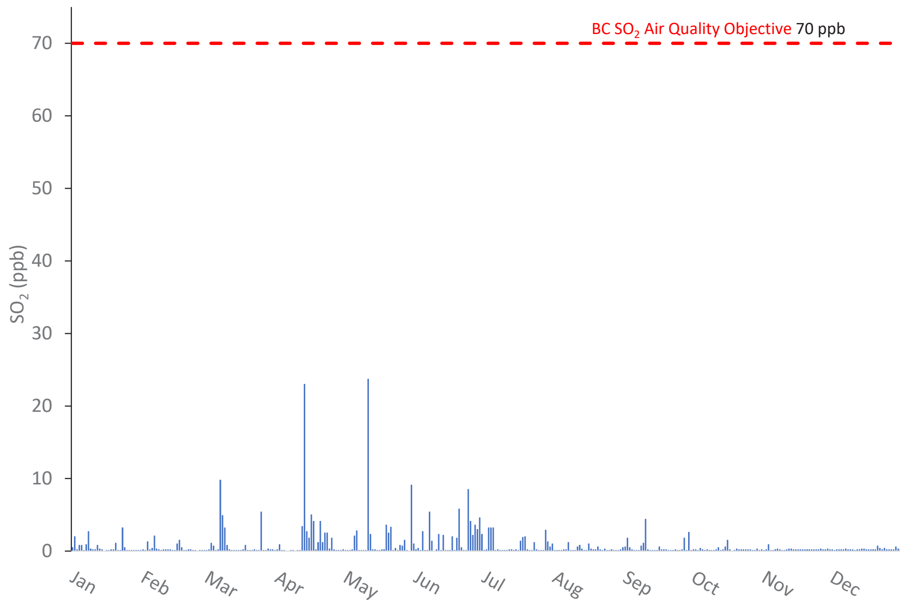


Figure 6.4d

Service Centre SO_2
1 Hour Daily
Maximum

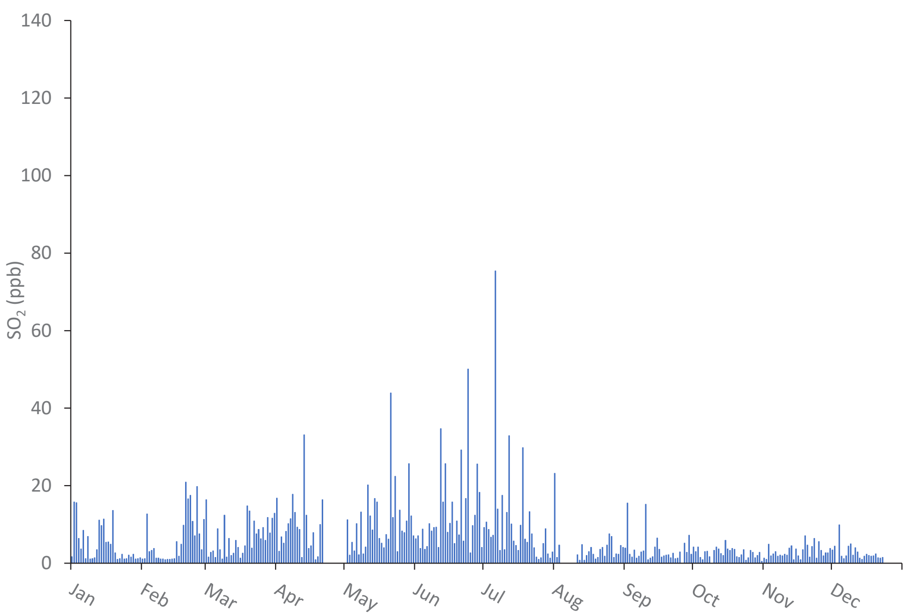


Figure 6.4e

Haul Road SO_2
1 Hour Daily
Maximum

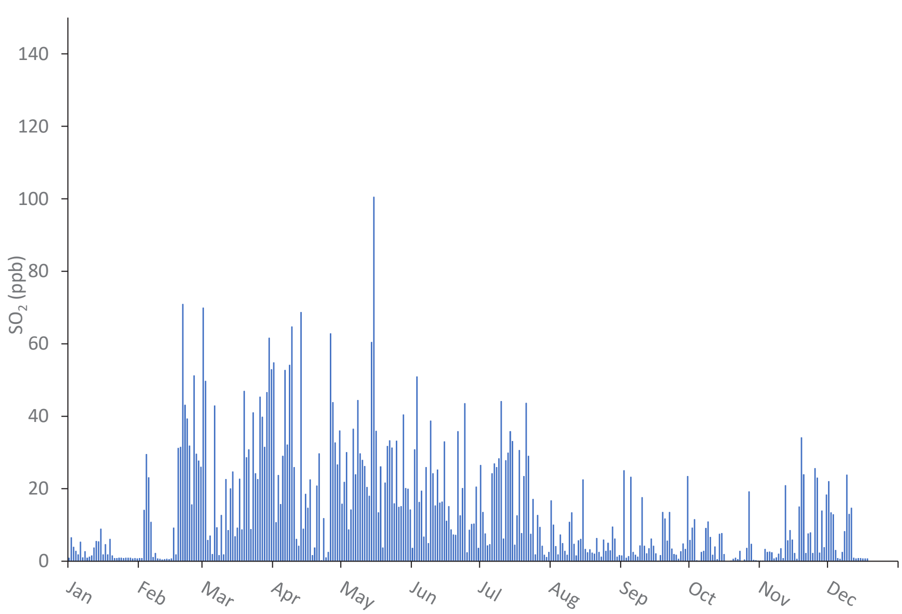


Figure 6.4f

Lakelse Lake Deposition Station SO² 1 Hour Daily Maximum.

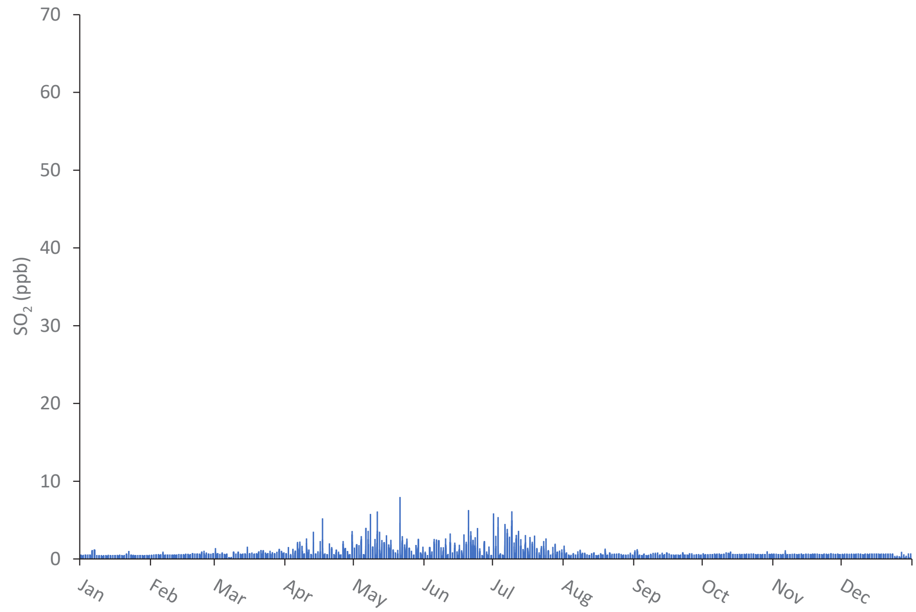


Figure 6.5a

Riverlodge $PM_{2.5}$ 24 Hour Average

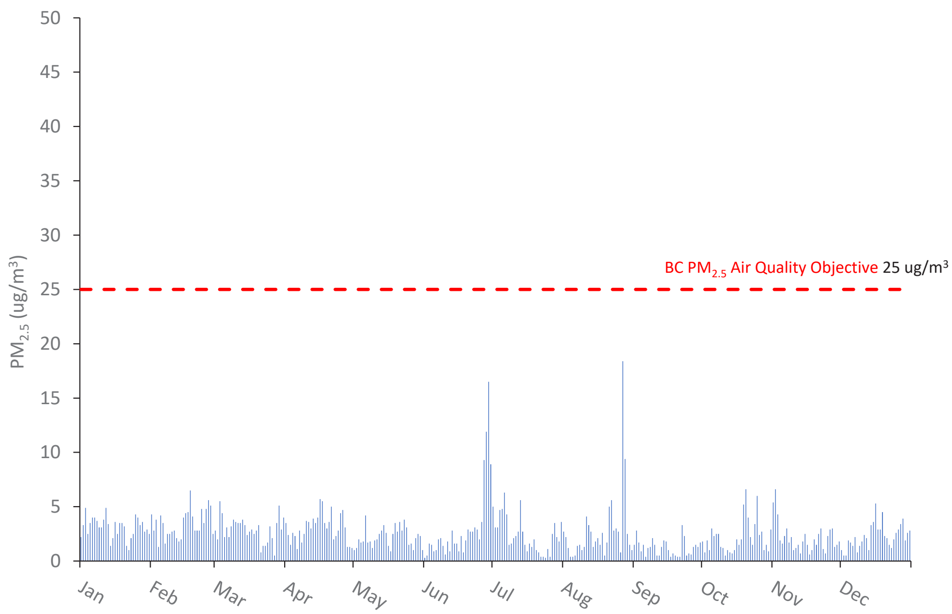


Figure 6.5b

Whitesail $PM_{2.5}$ 24 Hour Average

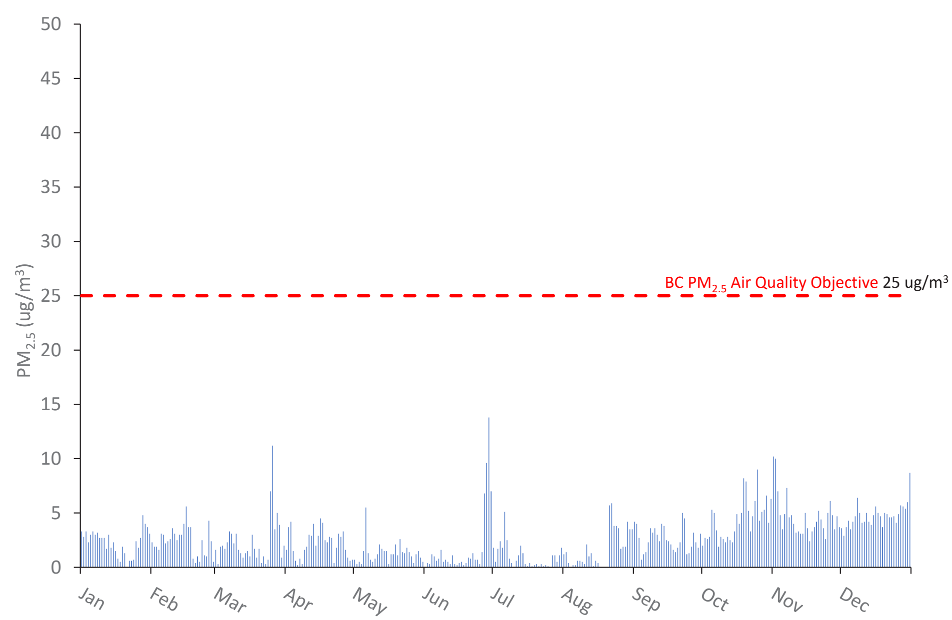


Figure 6.5c

Kitamaat Village $PM_{2.5}$
24 Hour Average

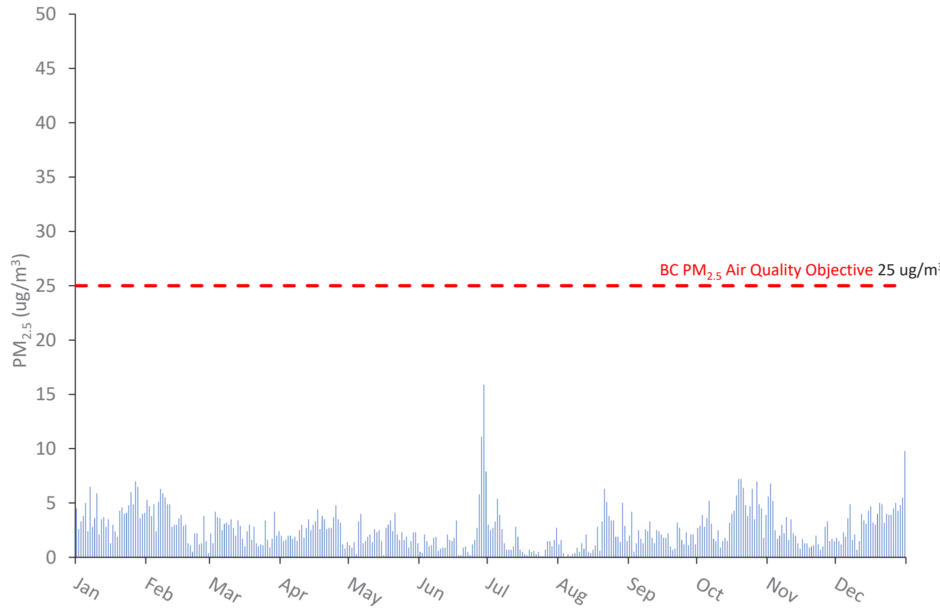


Figure 6.5d

Haul Road $PM_{2.5}$
24 Hour Average

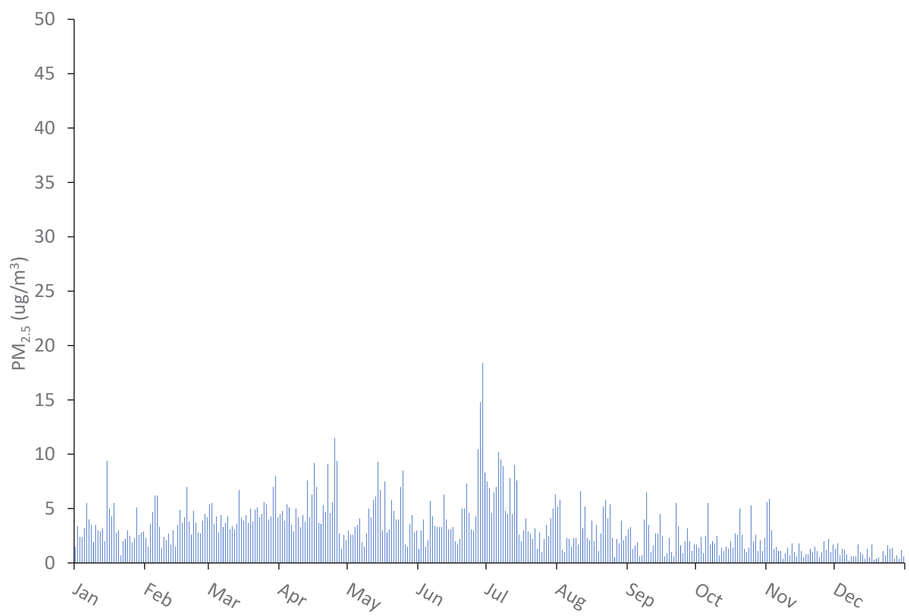


Figure 6.6a

Riverlodge PM_{10}
24 Hour Average

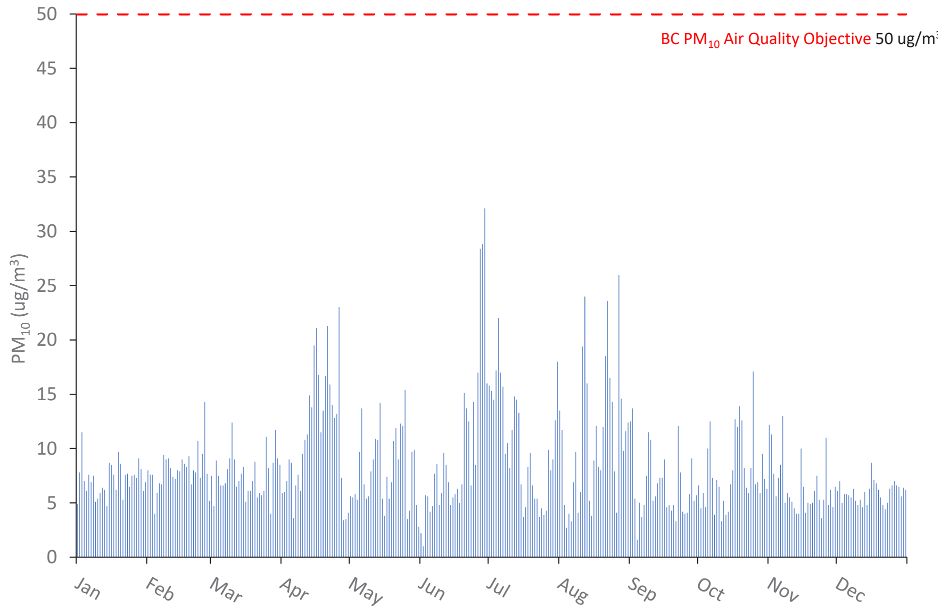


Figure 6.6b

Haul Road PM_{10}
24 Hour Average

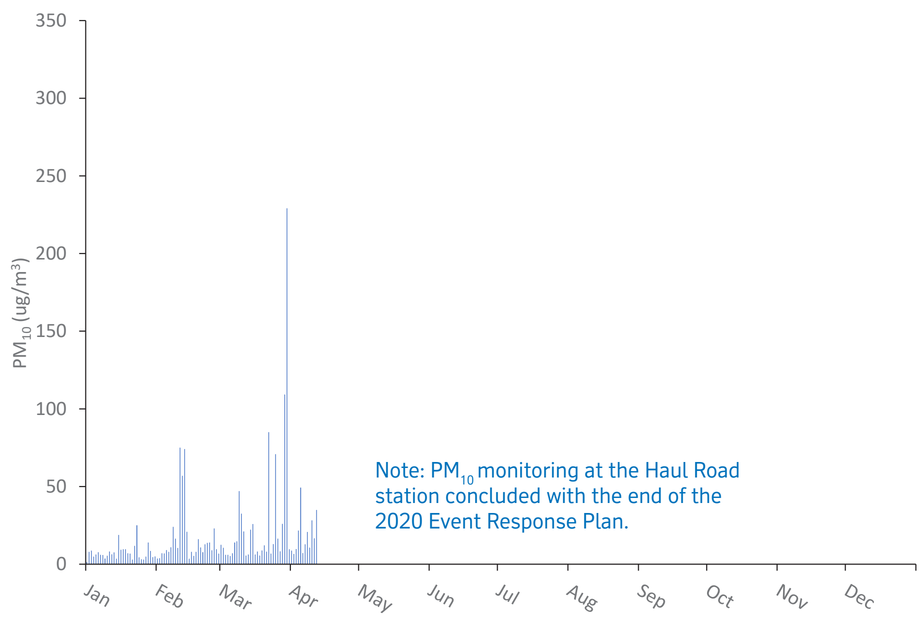


Figure 6.7

Whitesail NO_2
1 Hour

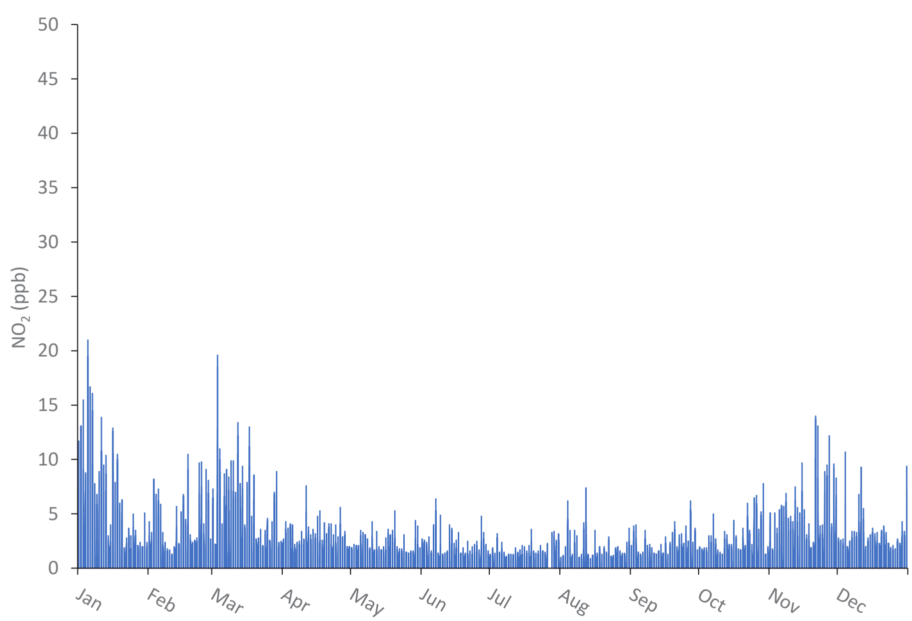


Figure 6.8
Whitesail O_3
1 Hour

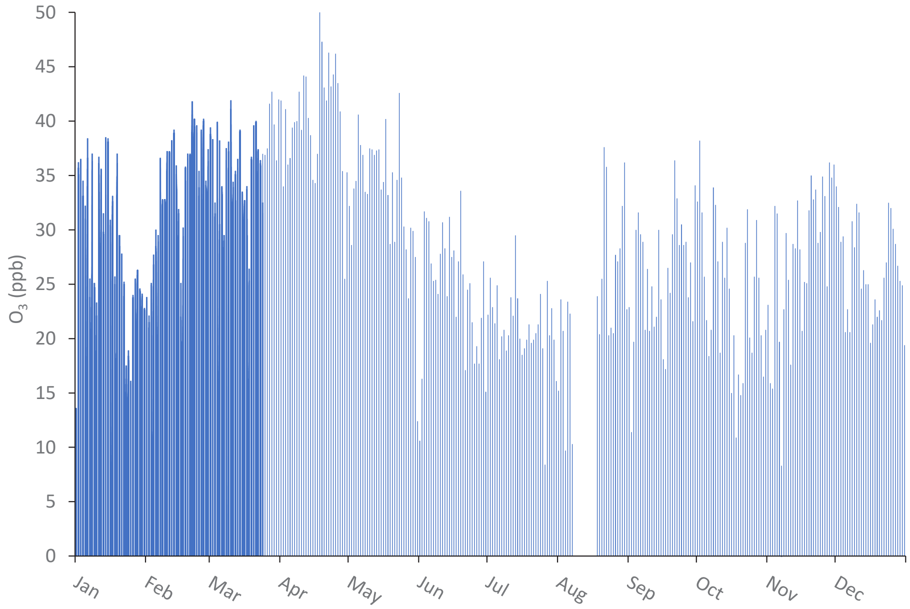


Figure 6.9a
Total 15 PAH
Kitamaat Village
2021

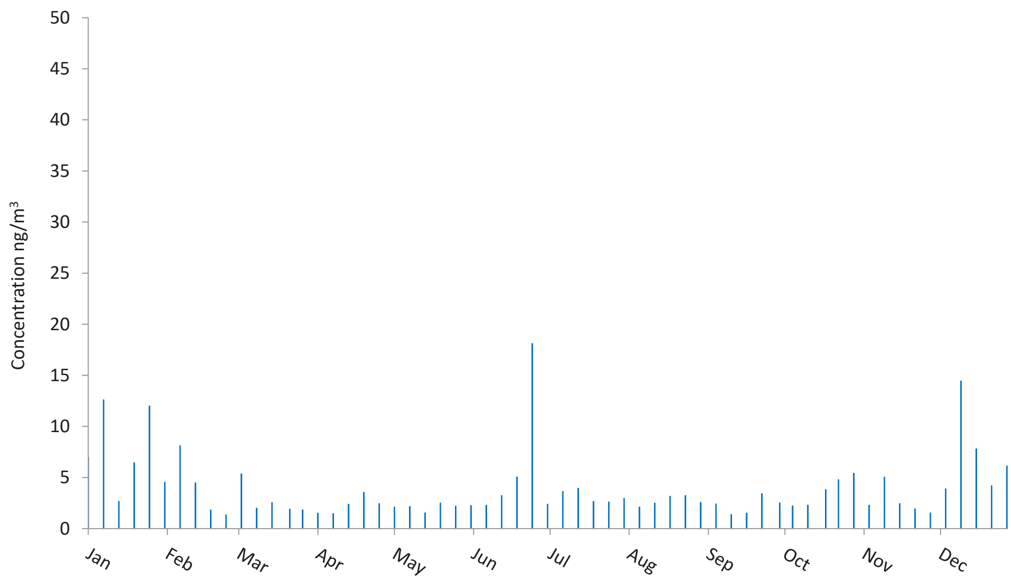


Figure 6.9b
Total 15 PAH
Whitesail 2021

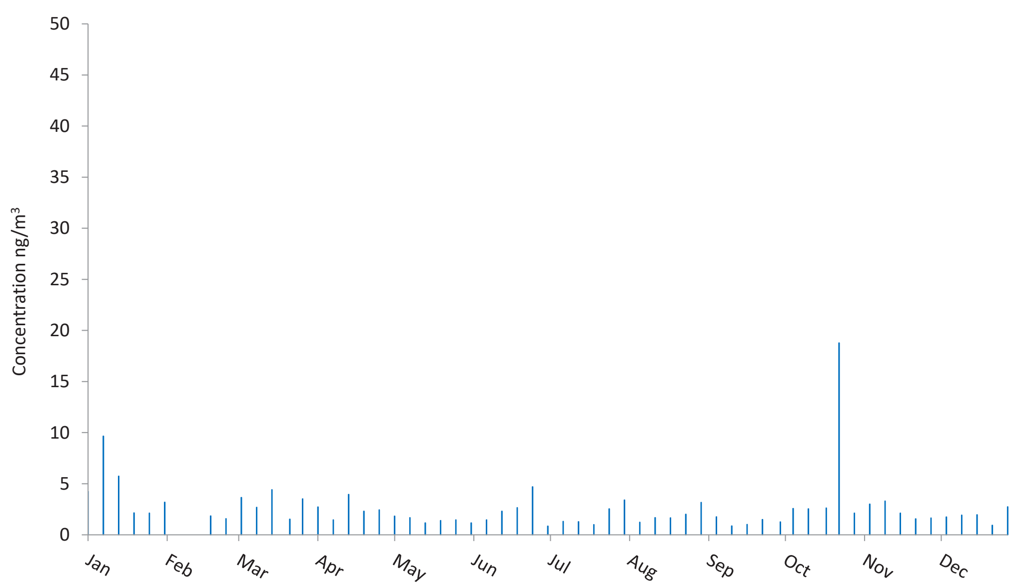


Figure 6.9c

Total 15 PAH
Haul Road 2021

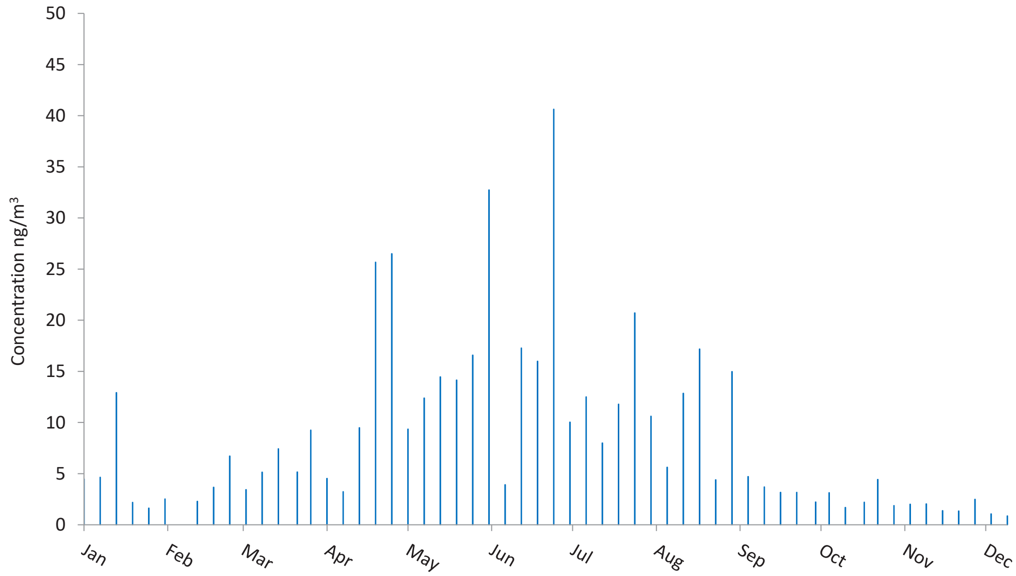
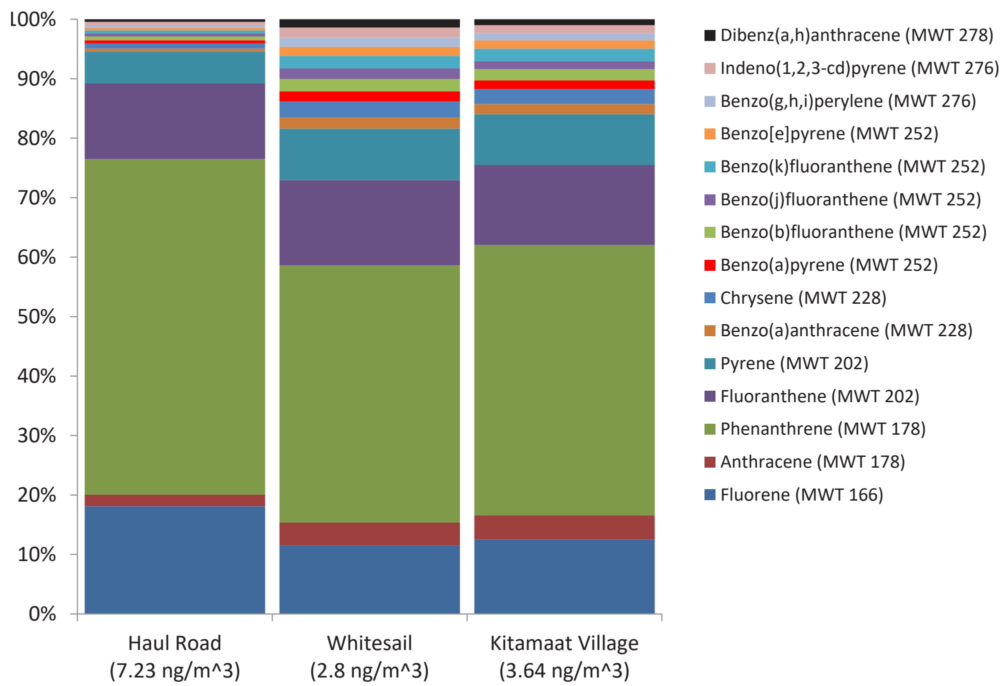


Figure 6.10

2021 PAH
Congener Distribution



7. Vegetation monitoring

The vascular plant and cyanolichen biodiversity monitoring program consists of ~33 sites with 11 sites being visited every three years on a rotating panel.

Introduction

BC Works emits Fluoride and Sulphur dioxide as byproducts of the aluminum smelting operations (See Chapter 5 – Emissions). The fluoride gas and Sulphur dioxide can be absorbed by vegetation and depending on the concentration it may affect plant growth and overall plant health. BC Works has been monitoring vegetation since 1970's for Fluoride, as this was one of the main air emissions of the old VSS smelter; in 1984, Sulphur monitoring in vegetation was added to the program. Therefore BC Works one of the largest historical databases of this type in British Columbia. Based on the findings of the 2019 Comprehensive Review, the Vegetation Monitoring program was re-structured to develop a terrestrial line of evidence integrating the vegetation and soils. The vegetation monitoring program adopted many pre-established locations from the ministry of environment and climate change monitoring program for use in the vascular plant and cyanolichen biodiversity monitoring program. The location of the plots were explored in 2020 and 11 plots were established in 2021.

The new program will seek to provide an indication of whether future SO_2 emissions from BC works is causing changes to the number of species and structure of cyanolichens, the number of species and percent cover of vascular plants in the low shrub and herb layer (unless otherwise listed as culturally important) and the overall health of vascular plants. The locations of plots are distributed fairly evenly across 3 deposition zones (High: >7.5 kg SO_4^{2}-/ha/year, Moderate: ~ 7.5 kg SO_4^{2}-/ha/year, low: <2.5 kg SO_4^{2}-/ha/year). In 2021 the first year of the monitoring program was conducted at 11 sites of the ~32 plots, each year for up to 3 years 10-12 sites will be monitored and the same sites will be re-monitoring on a rotating 3 year basis (Figure 7.1).

Year 1 Data

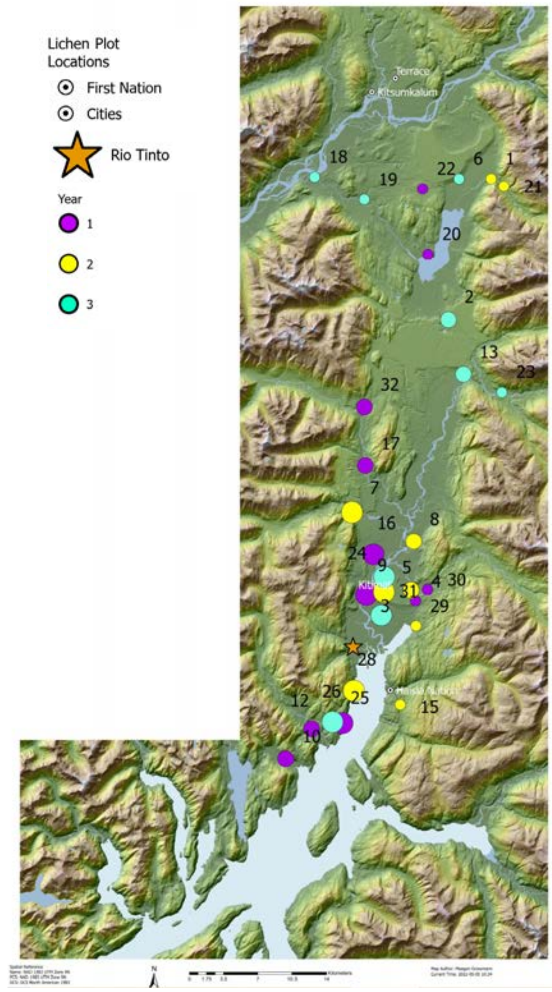
2021 represents Year 1 for the Vascular Plant and Cyanolichen Biodiversity Monitoring Program. Approximately one-third of the anticipated total sites (10/33, one of the 11 plots were dropped in 2021 due to safety and logistical constraints) were assessed for the first time this year, with the remaining 23 sites to be assessed for the first time in 2022 and 2023, after which the first cycle of site re-assessments will begin. At that time (beginning in 2024), it will be possible to extract initial trend data from the assessment results.

For the first Annual Report, only baseline data were presented, as no trend analyses are possible yet. The results of the year 1 monitoring report can be found in submissions required for the Rio Tinto SO_2 Environmental Effects Monitoring Program

Figure 7.1 Initial program monitoring plots

In 2021 the program was initiated with year 1 plots monitored.

Plot #	Easting	Northing	BEC Subzone and Variant		Deposition Zone	Year
30	527179	5990884	CWH	vm1	○ L	1
22	526676	6031777	CWH	ws1	○ L	1
4	525944	5989784	CWH	vm1	○ L	1
20	527222	6025103	CWH	ws1	○ L	1
32	520702	6009460	CWH	ws1	○ M	1
10	512679	5973563	CWH	vm1	○ M	1
12	515291	5976609	CWH	vm1	○ M	1
17	520801	6003473	CWH	ws1	○ M	1
26	518455	5977210	CWH	vm1	○ H	1
16	521631	5994495	CWH	vm1	○ H	1
9	520895	5990386	CWH	vm1	○ H	1
15	524377	5979097	CWH	vm1	○ L	2
21	535012	6032054	CWH	ws1	○ L	2
1	533706	6032830	CWH	ws1	○ L	2
29	525991	5987150	CWH	vm1	○ L	2
3	525490	5990827	CWH	vm1	○ M	2
8	525764	5995821	CWH	vm1	○ M	2
TBD*			CWH			2
TBD*			CWH			2
28	519623	5980517	CWH	vm1	○ H	2
7	519432	5998784	CWH	vm1	○ H	2
5	522709	5990667	CWH	vm1	○ H	2
18	515594	6033009	CWH	ws1	○ L	3
23	534806	6010948	CWH	ws1	○ L	3
19	520698	6030688	CWH	ws1	○ L	3
6	530418	6032820	CWH	ws1	○ L	3
13	530863	6012801	CWH	ws1	○ M	3
2	529321	6018428	CWH	ws1	○ M	3
TBD*			CWH			3
TBD*			CWH			3
31	522437	5988257	CWH	vm1	○ H	3
25	517436	5977325	CWH	vm1	○ H	3
24	522742	5992140	CWH	vm1	○ H	3



8. Waste management

The operation of the smelter results in the generation of various solid and liquid wastes. Appropriate management of these wastes is a central part of BC Work's operating strategy with the objective of limiting the smelter's environmental footprint.

Introduction

In August 2010, the multimedia permit was amended to allow for the disposal of KMP non-hazardous related wastes into the south landfill.

The amendment is inclusive of the design, operation and closure phases. The appropriate procedures for handling, storage and disposal of these wastes are in place and are reviewed as changes in operations occur.

Waste management procedures ensure full compliance with requirements related to regulated hazardous wastes and additional materials deemed to be hazardous by BC Works.

Opportunities for waste reduction and for improvements in waste handling are assessed and implemented on a continuous basis. In particular, opportunities to recover, reuse, and recycle waste materials are pursued whenever feasible. On-going practices include reducing raw material usage, thus reducing demand on the landfill and contributing to reducing the overall impact on the environment.

Waste management activities are tracked and reported. All waste types including those disposed at the South Landfill (i.e. inert industrial waste, asbestos materials, contaminated soil, and putrescibles), monthly wood waste and hazardous waste externally disposed or sent for recycling are reported in compliance with the permit requirements.

2021 performance

Spent potlining

Spent potlining (SPL) is a hazardous waste material produced at BC Works as a result of the disposal of the carbon cathode after years of smelting.

During 2021, 5069 metric tonnes of SPL was generated and shipped off-site. The material was sent to the Spent Potlining Recycling Plant located in Saguenay, Quebec where the material was treated and recycled.

Asbestos and refractory ceramic fibres (RCF)

Asbestos and refractory ceramic fibres (a less hazardous substitute to asbestos) are used for insulation. These materials are considered by BC Works to be sufficiently hazardous to require special disposal methods.

In 2021, no asbestos or ceramic fibers materials were sent to the North and South Landfill.

Wood waste

Wood waste is collected from around the smelter site on a regular basis and sent to a wood containment area. Wood is burned once sufficient volumes have accumulated at the containment area. In 2021, 15,450 m^3 of wood was chipped to support capping of the South Landfill during closure proposed in 2023.

South Landfill management

The South Landfill is the main landfill for smelter operations. It has been operational since the plant opened and is expected to be open until full capacity. Incoming waste streams included: industrial waste, putrescible waste, contaminated soils, asphalt and asbestos contaminated materials which include soil and concrete.

A survey is carried out once a year for reconciliation of the forecasted disposed volumes. The total volume of materials disposed at the South Landfill in 2021 was 2750 cubic meters.

As part of the requirement of the P2-00001 Multi-Media Permit related to the South Landfill, Rio Tinto completes and Environmental Effects Monitoring program (South Landfill EEM) annually. The overall objective of the ongoing South Landfill EEM program is to evaluate the health of the receiving environment which is potentially impacted by the landfill.

The overall conclusion of the 2020 South Landfill EEM program was that there was a low risk to ecological receptors due to impacts from the South Landfill. These results were based on consideration of chemistry, toxicity tests, and benthic community.

9. Groundwater monitoring

Long-term initiatives are underway with objectives to further reduce groundwater impact and identify disposal and treatment options for stored materials.

Introduction

A variety of monitoring programs are conducted relating to groundwater quality and flow in the vicinity of BC Work's Kitimat landfill sites that are, or have the potential to be, a source of contamination. In 2021, these efforts focused on the spent potlining landfill and the dregate disposal site. Long-term initiatives are underway with objectives to further reduce groundwater contamination and identify disposal and treatment options for stored materials.

2021 monitoring results

Spent potlining landfill

The spent potlining landfill is comprised of three separate subsections formerly used to dispose of spent potlining (SPL). The landfill is located south of Potroom 1A and north of the Anode Paste Plant (refer to Kitimat Operations map Figure 2.1).

Prior to 1989, approximately 460,000 m^3 of SPL were disposed of at the landfill site as per permit limits. The landfill was decommissioned in the fall of 1989 and initially capped with a low permeability cover. Over the next decade the three subsections were capped with polyvinyl chloride (PVC) liners. The capping significantly reduced surface water infiltration, thus reducing contaminant loading into the environment.

Groundwater monitoring has been carried out in accordance with the requirements of the multi-media permit and the SPL management plan. Estimates of annual contaminant mass loading to Kitimat Arm were prepared for fluoride, SAD-cyanide, dissolved aluminium, and dissolved aluminium. These estimates are based on estimated groundwater flux through a rectangular cross-section across the SPL plume immediately up gradient of the Yacht Basin, coupled with measured contaminant concentrations in groundwater within this cross-section.

Estimated groundwater flux for 2021 was 278,427 m^3/yr.

The 2021 mass loading estimate for fluoride was 17,964 kg/yr. This represents a 9% increase compared to 2020. The increase is due to the slight increase in groundwater fluoride concentrations in nearshore wells.

The 2021 mass loading estimate for SAD-cyanide was 120 kg/yr. This represents a 20% increase compared to 2020, reflecting increased concentrations of SAD-cyanide.

The 2021 mass loading estimate for dissolved aluminium was 588 kg/yr. This represents a 3% decrease compared to 2020

SPL overburden cell

The SPL overburden cell is located North of Anderson creek. The SPL material is composed of approximately 10,500 m^3 of overburden material that came from the eastern lobe of the SPL landfill in 1996. The overburden cell was originally lined with a Claymax liner that has since been replaced several times, with a synthetic liner most recently in 2010.

The SPL overburden cell have a double membrane lining system that collects water between the primary and the secondary liners. This water is tested and pumped out on a regular basis. In 2021 no water was pumped from the two sumps.

Dredgate Disposal Site (DDS) Landfill

In 2018 the Dredgate Disposal Site was commissioned and utilized by the project team leading the Terminal A expansion. Over the course of 2018 and 2019 there was 53,474 m^3 of IL+ sediment that was dredged and placed in cell as of Dec 31, 2019. In 2020 the IL+ cell was capped and closed as per the design drawings and closure plan. Groundwater for the cell was measured for a number of analytical different parameters. In January, May and August and November 2021 four sampling events occurred.

All Groundwater analytical results in 2021 met the P2 permit limits and CSR AW-M standards with the exception of the up gradient monitoring well closest to the lagoons.

10. Kemano permits

BC Works Kemano facility is the hydroelectric power station that supplies electricity to BC Works.

Introduction

Up until 2000, Kemano Operations included a town site with a resident population of 200 to 250 people. At that time the powerhouse was automated which reduced the operations and maintenance personnel to rotating crews of 20 to 30 people.

2021 performance

Kemano effluent discharge

The Kemano sewage treatment plant and several septic tanks in the area surrounding Kemano have effluent discharge permits. The discharges consist of treated sewage and are subject to permit requirements with respect to Biological Oxygen Demand (BOD) levels and concentrations of TSS. BOD is an indirect measure of the concentration of biodegradable matter, while TSS is a direct measure of suspended solids.

In 2021 all effluent discharge permit measurements were in compliance (Figure 10.1).

Kemano emission discharge

An incinerator is used to burn municipal-type waste generated by rotating crews while residing at Kemano Operations. The incinerator is a double-chambered, fuel-fired, forced air unit. The permit requires that the exhaust temperature of the Incinerator remain above 980°C and in 2021 permit requirements were in compliance. The Incinerator permit allows up to 1000 m^3 of domestic waste to be processed and in 2021 the total volume was 316 m^3 for the year.

Kemano landfill

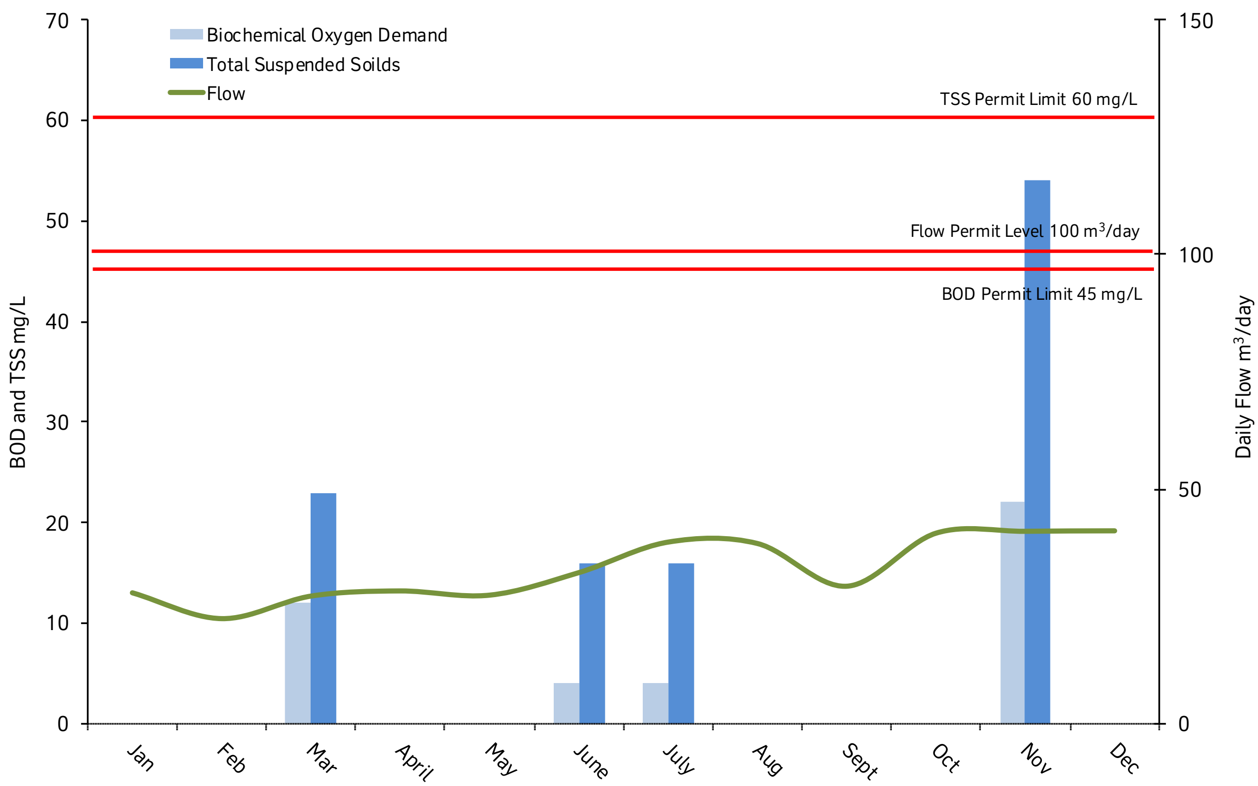
Non-combustible refuse and ash from the incinerator is buried in a landfill near Kemano. The landfill permit limits the amount of material to an annual maximum of 300 m^3. In 2021 16.8 m^3 of ash and refuse was buried.

Treated sludge from the sewage treatment plant, septic tanks and biological containers are also deposited in the same landfill. Filtration ponds are used to de-water the sludge before disposal. The permit allows for disposal of up to 900 m^3 of treated sludge per year. In 2021, 104.9 m^3 of sludge was disposed of.

Seekwyakin camp effluent discharge

Seekwyakin construction camp, located three kilometers north of Kemano, was historically used by West Fraser Timber Co. Ltd. and BC Works. Effluent sewage discharges from the camp require a permit when the camp has more than 25 residents. In 2019 the Seekwyakin treatment plant was decommissioned and no longer discharging to the drain field, therefore there was no discharge in 2021.

Figure 10.1
Effluent discharge, Kemano 2021



11. Summary of non-compliance and spills

In 2021 BC works reported 7 non-compliant conditions to the BC Ministry of Environment and Climate Change Strategy for the Kitimat Smelter operations.

2021 performance

Non-compliance summary

In 2021 seven non-compliances were reported to BC Ministry of Environment and Climate Change Strategy. These non-compliances are summarized with a brief description of their causes and the corrective actions that are either being assessed or implemented at the time this report was prepared (Table 11.1).

Spill summary

Spills at BC Works are first reported to the Plant Protection department and subsequently to the Environmental Department. Regulatory requirements are in place to report certain types of spills to the Ministry of Environment (referred to as “reportable” spills), depending on the nature and volume of the substance spilled. In 2021, five spills were reported to the Ministry (Table 11.2).

Spill-related awareness and prevention is a major focal point throughout BC Works. Immediate containment and minimization of potential environmental damage is the first priority. Specially equipped response teams are available when required. If appropriate, other agencies are informed and their cooperation enlisted.

Investigations and root cause analysis of reportable spills is conducted to prevent recurrence, and a system is maintained for recording and reviewing all spills and their frequency by type. This ensures that appropriate corrective actions are identified and tracked through to completion.

When spills occur in water, consultants are deployed to assess the impacts on the receiving environment. No known environmental damage was associated with any of the spills reported during 2021.

Table 11.1

Summary of non- compliances, 2021

Non-Compliance	Occurrence date	Impact	Permit Requirement	Cause	Implemented Corrective Actions
B-Lagoon fluoride discharges exceeding permit limit	January & February 2021	Discharge to marine	Fluoride discharges from B-Lagoon effluent must not exceed permit limit of 10 mg F/L	It was determined that J stream was the key contributor of dissolved fluoride to the lagoons during the event that lead to the permit non-compliances	**Corrective action:** • Source Investigation was completed • An increase in housekeeping was conducted targeting hotspots. • Trigger response plan was implemented
Smelter Particulate matter emissions exceeding permit limit	January and February 2021	Discharge to air	Smelter particulate matter emissions must not exceed permit limit of 1.3 kg PM/T Al	Direct fugitive emissions through potroom roof vents combined compounded by stack test that was completed in July 2020 prior to the completion of the filter bag campaign for the GTC are the most probable causes for the exceedance.	**Corrective action:** • An increase of potroom audits for pot sealing and initiation of replacement for damaged pot hoods was completed. • Expedite stack test to was completed to gain a better representation of current conditions of GTC performance
F-Lagoon missed sample	February 2021	Discharge to freshwater	Sample are to be collected during overflow conditions	During the storm event only one alarm for B lagoon was received. There was no alarm for F observed so the event was missed. In addition, it was observed that the root cause of the overflow was from debris collecting at the inlet of the syphon culvert backing water up to F-Lagoon.	**Corrective action:** • The alarms and notifications have been reviewed and updated. • Operations has also increased inspection frequency for the syphon culvert to ensure wood debris is removed at inlet.
Emergency conditions reporting for a bypass of the pitch fume incinerator	May 2021	Discharge to air	There is a requirement to notify within one business day to the director in the event there is an emergency pass.	The notification was late.	**Corrective action:** • The permit clause has gone though a review an update based on both ENV and RT input.
Bears on South landfill	November 2021	Bears attracted to odors at landfill	All Putrescibles material and or wildlife attractants shall be stored in the confines of an electric fence.	Putrescibles were stored in sealed bins temporarily at the South landfill prior to being shipped off site.	**Corrective action:** • The bins were removed and transferred to a third party landfill. • There was an increase in landfill operations presence to discourage bears from frequenting the area. • Refresher training on site was implemented on the importance of waste segregation. • Operations advanced the transfer station project to ensure its delivery in 2022.
Missed B-Lagoon water sample	November 2021	Missed B-Lagoon water sample	Collection of water samples during overflow conditions at B Lagoon	Sampling cooler did not have the required container for sample volume required for toxicity sample.	**Corrective action:** • A follow up of existing sampling containers at site to ensure they have the right containers • A review and refresher of the procedure was completed to ensure it indicates the proper sampling containers
Missed samples for air and water due to lost shipments	November 2021	Missed samples for air and water	Sampling and reporting	Samples were redirected to an alternative lab supplier after our main provider suffered a cyber-attack.	**Corrective action:** • Work with shipping company and labs to ensure samples will be shipped to the correct location.

Table 11.2
Summary of reportable spills, 2021

Occurrence	Substance	Amount	Environmental Media	Cause	Corrective Actions
January 7, 2021	Diesel	250 ml	Marine	A leaking fuel line from a forklift was found to be the root cause of the identified spill on the wharf apron.	The spill was identified quickly and the wharf apron cleaned up.
February 21, 2021	Sewage	unknown	Ground	Overflow of sewage lift 3 station was caused due to pump failure and break down of alarm system.	A Vacuum truck was used to clean up spill and improvements where completed to reestablish communications with the lift station.
May 11, 2021	Particulates	unknown	Air	Filter bag failure	Fix filter bag.
September 16, 2021	Sewage	5 m^3	Fresh Water	Breakdown of sewage lift station.	Cleaned up material with vacuum truck.
November 4, 2021	Hydrocarbon sheen	unknown	Marine	The source of the sheen was not determined, it is quite possible it came in with high tide and accumulated along the inner harbor.	Containment booms were deployed in affected area and attempts were made to recover hydrocarbons on the surface of the water.
December 9, 2021	Oil	>5 L	Marine	Small sheen observed on surface water. The source and causes is unknown.	Sheen was documented and reported.

12. Glossary

Anode
One of two electrodes (the positive electrode) required to carry an electric current into the molten bath, a key component of the electrolytic reduction process that transforms alumina ore into aluminium.

Anode Baking Furnace
Green anodes (un-baked) are brought to the Anode Baking Furnace (ABF) to bake the anodes. This process hardens the anodes and drives off volatile hydrocarbons (such as PAHs) from the liquid pitch used to bind the calcined coke and recycled carbon.

Anode Rodding Shop
The shop where baked anodes are rodded with electrodes and where spent anodes from the potrooms are disassembled.

Anode effects
A chemical reaction that occurs when the level of alumina in a pot falls below a critical level, resulting in reduced aluminium production and the generation of perfluorocarbons (PFCs) – a variety of gases with a high carbon dioxide equivalency.

Anode paste
One of the materials used to manufacture green anodes, composed of calcined coke and coal tar pitch.

Attrition index
An index used to express alumina strength; the higher the value, the weaker the alumina.

Bath
An process material consisting primarily of sodium aluminium fluoride which is melted in the pots and used to dissolve the alumina for the electrolytic reduction process of making aluminium.

Bath Plant and Bath Tower
Bath generated from the pots is taken to the bath plant for processing and recycling. The bath tower is one component of the plant that conveys the reclaimed bath for processing.

Carbon dioxide equivalency (CO_2e)
This is a quantity that describes, for a given mixture and amount of greenhouse gas, the amount of CO_2 that would have the same global warming potential as the emission, when measured over a specified time period.

Cassette sampling
A sampling procedure for air emissions where contaminants are collected using filters placed at regular intervals along the length of the potroom.

Cathode
One of two electrodes (the negative electrode) required to carry an electric current into the molten bath; a key component of the electrolytic reduction process that transforms alumina ore into aluminium.

Coke calcination/calcined coke
A process involving the use of high temperatures to drive off volatile matter found in green coke, thus producing calcined coke for use in anode manufacturing.

Composite sample
A composite sample is treated as a single sample, despite being made up of multiple temporally discrete samples. For example, all effluent composite samples are taken over 24 hours during which a 50mL sample is collected every 10 minutes.

Dredgeate
Any material removed by dredging.

Dry scrubber
Pollution control equipment used to remove contaminants (in gaseous or particulate forms) from air emissions.

Effluent (B-lagoon)
Water discharge flowing out of the B-Lagoon outfall after treatment in the B-Lagoon system.

Electrolyte
A chemical compound that provides an electrically conductive medium when dissolved or molten.

Electrolytic reduction
This process uses electricity to remove oxygen molecules from aluminium oxide to form aluminium metal.

Fugitive dust
Solid airborne particulate matter that is emitted from any source other than a stack or a chimney.

Fume Treatment Centre
Is the primary pollution control system for the anode baking furnace. The Fume Treatment Centre (FTC) uses water to cool the hot fumes from the ABF. The FTC then filters the fumes to remove particulates, fluorides and PAHs.

Geometric mean
A geometric mean is a type of mean or average, which indicates the central tendency or typical value of a set of numbers by using the product of their values. The geometric mean is often used when comparing different items when each item has multiple properties that have different numeric ranges.

Green coke
The raw form of coke received at Kitimat Operations, which is calcined for use in the manufacture of anodes; a by-product of oil refining.

Grab sample
A grab sample is a discrete sample used to collect information for a specific or a short time. Variability of this data is much higher than a composite sample.

Gas Treatment Centre
Is the primary pollution control system for the potline. There are two Gas Treatment Centres (GTCs) for the modernized smelter, replacing the function of the 9 dry scrubbers used in the old VSS smelter. The GTCs filter the pot gases to remove particulates and fluorides.

Leachate
A liquid which results from water collecting contaminants as it passes through waste material.

Leftover metal
Metal which accumulates in a pot when the schedule to remove the metal is not followed.

Loading
Loading is the emitted amount of a contaminate in a given time period.

Maximum allowable level
This level provides adequate protection against pollution effects on soil, water, vegetation, materials, animals, visibility, personal comfort and well-being.

Maximum desirable level
This level is the long-term goal for air quality programs and provides a basis for the federal government's antidegradation policy for unpolluted parts of the country.

Maximum tolerable level
This level denotes time-based concentrations of air contaminants beyond which appropriate action is required to protect the health of the general population.

Ministry
BC Ministry of Environment and Climate Change Strategy (BC ENV) to which BC Operations reports on compliance with its permit requirements.

Piezometer
A small diameter water well used to measure the hydraulic head of groundwater in aquifers.

Pitch
One of the materials from which anodes are made, and a by-product of metallurgical coke production.

Polycyclic aromatic hydrocarbons (PAHs)
A group of aromatic hydrocarbons containing three or more closed hydrocarbon rings. Certain PAH are animal and/or human carcinogens.

Pots/potline
Pots are large, specially designed steel structures within which electrolytic reduction takes place. The 396 pots at Kitimat Works are housed within a single potline.

Process correction
Accessing the condition of exception or sick pots and bringing them back to normal operating conditions.

Putrescible waste
Waste that rots which can be easily broken down by bacteria, for example food and vegetable waste.

Pyroscrubber
A combustion-based system that controls dust emissions from the coke calciner.

Retention time
The average time a drop of water takes to move through a lagoon from inlet to outlet.

Scow grid
A dry dock for flat bottomed vessels (scows) formed from a series of piles and sills.

Sick pot
A pot that has an elevated bath temperature and cannot be sealed properly or is uncovered.

Spent pot lining (SPL)
Lining from the inside of pots, composed of refractory bricks and carbon that has deteriorated to the point where it needs to be replaced.

Stud
Studs constructed of steel are inserted vertically into the anode to conduct the flow of electricity through the anode and into the electrolyte.

Total suspended solids (TSS)
A water quality measurement that refers to the dry weight of particles trapped by a filter, typically of a specified pore size.

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