

#### **Internet Reporting**

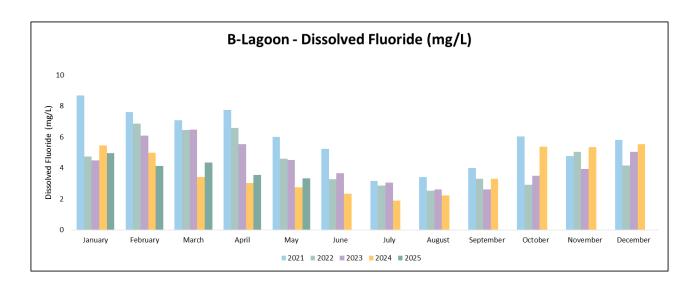
It was largely on the strength of Rio Tinto's voluntary pollution prevention (P2) planning process that the Province of British Columbia issued, in 1999, a "multimedia" environmental permit for our smelter operations. This was the first such permit ever issued in BC and establishes standards, and monitoring and reporting requirements, for a comprehensive range of emissions, effluents, and wastes. The P2 planning process is believed to have played a significant role in the more than 60 per cent reduction in environmental permit non-compliances achieved at the Kitimat smelter since 1996.

#### **Permit reporting**

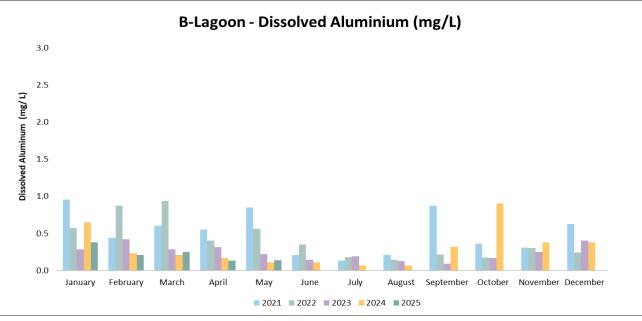
Rio Tinto's P2 Permit requires continuous reporting on several key parameters – from emissions to effluents, and other wastes. The following tables and graphs satisfy the P2 Permit clause 8.1.5 for internet reporting on the B-Lagoon, Reduction Roof vent Emissions, Sulphur dioxide emissions and emission control device upsets. Additional information on our environmental performance and improvement initiatives can be found in Rio Tinto's <u>annual environmental report</u>.

**B** - Lagoon

Permit section	Details
3.1 B Lagoon	Dissolved fluoride originates mainly from the leaching of a legacy (no longer used) landfill, as well as from raw-material losses. Ongoing housekeeping and storm water diversion work is conducted to reduce the fluoride concentration. B lagoon is sampled daily for dissolved fluoride and the results from the daily samples for each month are averaged and shown on the below graph.
	The permit limit for this parameter is 10.0 mg/L and it is applied to the daily results.



Permit section	Details
3.1 B Lagoon	Dissolved aluminium originates when alumina encounters precipitation, as well as from raw material losses. B lagoon is sampled daily for dissolved aluminium and the results from the daily samples for each month are averaged and shown on the below graph.
	The permit limit for this parameter is 3.0 mg/L, and it is applied to the daily results.



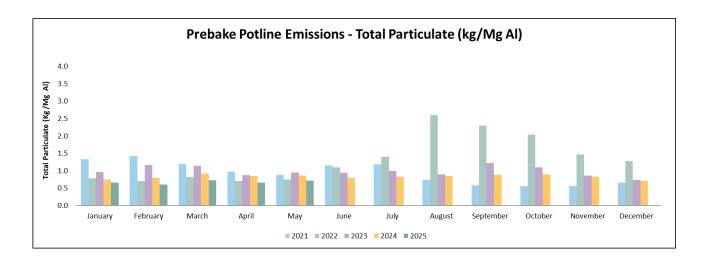
Permit section	Details
3.1 B Lagoon	The 96LC <sub>50</sub> test measures the effect of the sampled water on rainbow trout over 96
	hours. This test is completed quarterly, and B lagoon and the test routinely passes with
	100% survivability.

B-Lagoon Toxicity (96LC50)								
Year 2021 2022 2023 2024 2025								
Q1	Pass	Pass	Pass	Pass	Pass			
Q2	Pass	Pass	Pass	Pass	Pass			
Q3	Pass	Pass	Pass	Pass				
Q4	Pass	Pass	Pass	Pass				

### **Prebake Potline Emissions**

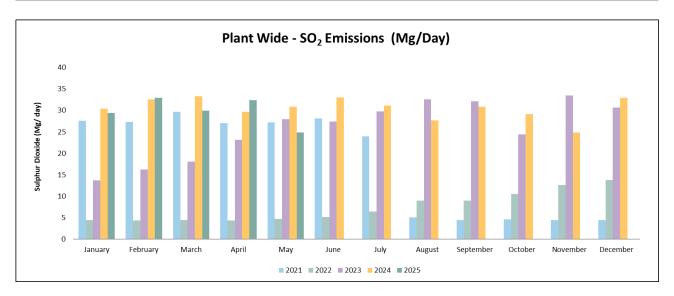
Permit section	Details					
4.10 Fluoride	Fluoride total is produced during the electrolytic process. Majority of the fluoride					
Emissions	emissions are captured and treated by the two gas treatment centres, however some					
	fugitive emissions are released through the reduction building roof vents.					
	The fugitive emissions are monitored and reported on a monthly basis against a					
	monthly plant wide fluoride total permit limit of 0.9 kg of Ft/ Mg Al is used to determine					
	compliance. The plant wide permit limit also includes sources of fluoride total from the					
	gas treatment centres, the pallet storage building and the fume treatment centre.					

Permit section	Details
4.1.2.1	Total particulate are air-borne solids that are composed mainly of alumina and are
Prebake	produced during the electrolytic process. Most particulate emissions are captured by the
Potline	two gas treatment centres; however, some fugitive particulate emissions are released
Emissions	through the reduction building roof vents.
	The fugitive emissions are monitored and reported monthly against a monthly plant wide total particulate permit limit of 1.3 kg of TP/ Mg Al is used to determine compliance. This permit limit also includes sources of total particulate from the gas treatment centres.



## **Plant Wide Sulphur Dioxide**

Permit section	Details
4.2 SO <sub>2</sub> emissions	Sulphur dioxide (SO2) originates from the green coke (a by-product of petroleum refining) used to manufacture anodes, and is released both during coke calcining, anode baking and anode consumption during the electrolytic process.
	The permit limit of 42 Mg/day and is displayed in the graph below.



# **Emission Control Device Upset/Bypass**

Permit section	Details
7.1.1.2	Emission control devices are pieces of equipment that are designed to reduce contaminants emitted to the atmosphere from operations through scrubbing, filtration or incineration. Emission control devices are critical to reducing BC Works environmental footprint.
	At BC Works there are many minor emission control devices located throughout the operation as well as several critical devices such as the Fume Treatment Center (FTC), Gas Treatment Center (GTC), Liquid Pitch Incinerator (LPI) & Pyroscrubber. An upset or bypass of an emissions control device occurs when the operation continues to produce emissions, but the emissions control device is no longer treating the emissions as per specification for a period. Upsets may require to completed scheduled maintenance safely, when scheduled maintenance works results in an upset or bypass of an emissions control device the work must be approved prior to commencing.  The table below is a 12-month summary for all scheduled upsets.

## 2025: Emission control device upset/bypass

Date	Equipment	Category	Upset Type	Duration	Reason for upset
1-Jan-25 – 28-Mar-25	B221 Cruce cleaning	Offline	Approved	3 months*	B4440 DC replacement project
2-Jan-25	Stn3-DC-11	Dusting	Unplanned	5d 2h 50m	Urgent reroute without DC online
7-Jan-25- 10-Jan-25	B-Lagoon	Upset	Unplanned	3 days	Lost power to the wireless bridge
10-Jan-25	Stn3-DC-11	Dusting	Unplanned	8h	Maintenance
2-Feb-25	LPI	Upset	Unplanned	50 mins	Incinerator tripped
19-Feb-25	Air slide into E Silo	Upset	Unplanned	3h 45m	Missing filters
22-Feb-25	Bin-21-DC-19	Upset	Unplanned	3d 30m	Part repair
27-Feb-25	FTC	Mode 2	Unplanned	1h 45m	Damaged motor belt
11-Mar-25	FTC	Mode 2	Planned	7h 55m	Routine maintenance
11-Mar-25	FC3 Day Tank	Offline	Unplanned	6h 16m	Incinerator tripped
2-Apr-25	5710-DCB-004	Dusting	Unplanned	30 mins	Broken bag
3-Apr-25	5710-DCB-004	Dusting	Unplanned	29 mins	Broken bag
21-Apr-25	B565-DC-9	Dusting	Unplanned	4 days 8hrs 45 mins	Damaged parts
24-Apr-25	5710-DCB-004	Dusting	Unplanned	1hr 30 mins	Broken filter bag
25/Apr- 30/Apr	B565-DC-9	Dusting	Unplanned	As required	Parts replacement
26/May- 31/May	B565-DC-9	Dusting	Unplanned	As required	Part replacement
1/May- 14/May	9 silo	Dusting	Unplanned	As required	New project
7-May-25	552 Incinerator	Bypass	Unplanned	4h 54 mins	No plant air
12-May-25	Stn4-DC-13	Dusting	Unplanned	6 mins	Filter change

12-May-25	Bin 21-DC-19	Dusting	Unplanned	6 mins	Filter change
12-iviay-25	DII1 Z 1-DC-13	Dusting	Ulipialilieu	UTITITIS	Tiller Charige

<sup>\*</sup>Approved bypass of the Cruce cleaning dust collector while deploying the mobile dust collector during the B4440 dust collector replacement project.

### 2025 Cumulative Hours of Scheduled Bypasses of Works Hours as of March 31, 2025 (P2 Clause 7.1.1)

Equipment	Cumulative Bypass Hours	Last Scheduled Works Date	Remaining Hours*
East and West GTCs	0 h	NA	32 h
FTC	7hrs 55 mins	March 24, 2025	64 h 5 mins
LPI	0 h	NA	180 h
FC-3 Day tank	0 h	NA	28 h

<sup>\*</sup> Remaining hours from the total approved bypasses of works under the listed condition on P2 Clause 7.1.1 after subtracting the cumulative bypass hours for the current year.